

251	Madarihat_CCC-Alipurdwar_B	172.21.64.169
252	Madanpur_CCC-Kalyani_B	172.21.51.177
253	Lowada_CCC-Kharagpur_B	172.20.65.141
254	Lalgola_CCC-Raiganj_B	172.21.50.137
255	Lakshmikanthapur_CCC-Baruipur_B	172.20.8.197
256	Labpur_CCC-Bolpur_B	172.21.48.249
257	Kusmandi_CCC-Dakshin_Dinajpur_B	172.21.65.117
258	Kurseong_DO.DCC_Kurseong_CCC-Kurseong_B	172.21.65.241
259	Kurmun_CCC-Burdwan_B	172.21.49.93
260	Kumarganj_CCC-Dakshin_Dinajpur_B	172.21.65.125
261	Kulpi_CCC-Diamond_Harbour_B	172.20.8.217
262	Krishnagar_Town_CCC.Nadia_RO.Nadia_RE-Krishnanagar_B	172.21.52.49
263	Krishnaganj_CCC-Krishnanagar_B	172.21.51.117
264	Kranti_CCC-Mal_B	172.21.68.137
265	Kotulpur_CCC-Bishnupur_B	172.21.51.1
266	Kolkata_Zone_B	172.20.11.225
267	Kolkata_ZCC.Bidhannagar_I.DCC_B	172.20.9.57
268	Kolaghat_CCC-Tamluk_B	172.20.65.53
269	Kimahar_CCC-Bolpur_B	172.21.48.237
270	Khoyrasole_CCC-Suri_B	172.21.50.237
271	Kholapata_CCC-Basirhat_B	172.20.9.17
272	Khejuri_CCC-Contai_B	172.20.64.157
273	Khatra_DO-Khatra_B	172.21.59.177
274	Kharibari_CCC-Siliguri_Suburban_B	172.21.65.37
275	Kharagpur_DO.DCC.KharagpurCCC-Kharagpur_B	172.20.65.101
276	Khanyan_CCC-Mogra_B	172.20.9.209
277	Khandoghsah_CCC-Burdwan_B	172.21.49.53
278	Khanakul_CCC-Arambag_B	172.20.8.37
279	Khamargachhi_CCC-Mogra_B	172.20.9.201
280	Khalisani_CCC-Chandannagar_B	172.20.6.233
281	Khakorda_CCC-Kharagpur_B	172.20.65.73
282	Khagrabari_CCC-Coochbehar_B	172.21.66.73
283	Khagra_CCC-Berhampore_B	172.21.49.5
284	Kestopur_CCC-Bidhannagar_II_B	172.20.7.245
285	Keshiary_CCC-Kharagpur_B	172.20.64.105
286	Katwa_DO.DCC_Katwa_CCC-Katwa_B	172.21.48.213
287	Katihat_CCC-Basirhat_B	172.20.19.17
288	Kashipur_CCC-Raghunathpur_B	172.21.52.33
289	Karandighi_CCC-Raiganj_B	172.21.67.217
290	Kanki_CCC-Islampur_B	172.21.65.173
291	Kandi_DO.DCC-Kandi_B	172.21.51.109
292	Kandi_CCC-Kandi_B	172.21.49.197
293	Kanchrapara_CCC-Naihati_B	172.20.9.85
294	Kamarpukur_CCC-Arambag_B	172.20.8.45
295	Kamakhyaguri_CCC-Alipurdwar_B	172.21.65.1
296	Kalyani_DO.DCC-Kalyani_B	172.20.9.133
297	Kalyani_CCC-Kalyani_B	172.20.7.69
298	Kalna_DO.DCC.Kalna_CCC-Kalna_B	172.21.49.125
299	Kalimpong_DO.DCC-Kalimpong_B	172.21.66.93
300	Kalimpong_CCC-Kalimpong_B	172.21.65.245
301	Kalaganj_CCC-Raiganj_B	172.21.65.185

302	Kaliachak_CCC-South_Malda_B	172.21.67.9
303	Kalchini_CCC-Alipurduar_B	172.21.65.21
304	Kakdwip_DO.DCC.Kakdwip_CCC-Kakdwip_B	172.20.11.45
305	Kadamtgachi_CCC-Barasat_B	172.20.12.237
306	Joypur_CCC-Purulia_B	172.21.51.225
307	Joypur_CCC-Bishnupur_B	172.21.50.121
308	Jbantala_CCC-Canning_B	172.20.3.77
309	Jagunj_CCC-Jagunj_B	172.21.51.53
310	Jagunj_DO-Jagunj_B	172.21.59.185
311	Jhargram_DO.DCC-Jhargram_B	172.20.65.5
312	Jhargram_CCC-Jhargram_B	172.20.66.13
313	Jhantipahari_CCC-Bankura_B	172.21.50.209
314	Jhalong_Paren_CCC-Mal_B	172.21.66.241
315	Jhaldia_CCC-Purulia_B	172.21.51.249
316	Jesia_CCC-Nahati_B	172.20.9.141
317	Jeerat_CCC-Barasat_B	172.20.10.1
318	Jaynagar_CCC-Barulpur_B	172.20.8.113
319	Jangipur_CCC-Raghunathganj_B	172.21.51.81
320	Jangipara_CCC-Tarakeswar_B	172.20.9.149
321	Jangipara_CCC-Tarakeswar_B	172.20.9.177
322	Jamuria_CCC-Durgapur_B	172.21.49.29
323	Jamboni_CCC-Jhargram_B	172.20.64.41
324	Jamalpur_CCC-Memari_B	172.21.50.197
325	Jalpaiguri_DO.DCC.Jalpaiguri_RO-Jalpaiguri_B	172.21.65.157
326	Jaldhulaguri_CCC-Howrah-I_B	172.20.7.93
327	Jalangi_CCC-Dumkal_B	172.21.49.145
328	Jalgaon_CCC-Alipurduar_B	172.21.64.185
329	Jagdishpur_CCC-Howrah-I_B	172.20.9.193
330	Jaffarpur_CCC-Barrackpore_B	172.20.7.113
331	Islampur_DO.DCC.Islampur_CCC-Islampur_B	172.21.65.137
332	Indus_CCC-Bishnupur_B	172.21.49.97
333	Indpur_CCC-Khatra_B	172.21.49.113
334	Ilambazar_CCC-Bolpur_B	172.21.48.233
335	Hura_CCC-Raghunathpur_B	172.21.51.253
336	Howrah-II_DO.DCC-Howrah-II_B	172.20.9.101
337	Howrah-I_DO.DCC.Howrah_RO_Office-Howrah-I_B	172.20.7.77
338	Hirbandh_CCC-Khatra_B	172.21.52.165
339	Hirapur_CCC-Asansol_B	172.21.50.101
340	Hingalganj_CCC-Basirhat_B	172.20.9.225
341	Hili_CCC-Dakshin_Dinajpur_B	172.21.65.121
342	Hemtabad_CCC-Raiganj_B	172.21.65.169
343	Hasnabad_CCC-Basirhat_B	172.20.9.9
344	Haroa_CCC-Basirhat_B	172.20.9.13
345	Harischandrapur_CCC-North_Malda_B	172.21.66.157
346	Haripal_CCC-Singur_B	172.20.9.169
347	Halisahar_CCC-Nahati_B	172.20.7.101
348	Haldibari_CCC-Jalpaiguri_B	172.21.65.13
349	Haldia_DO.DCC-Haldia_B	172.20.65.93
350	Hakimpura_CCC-Siliguri_B	172.21.64.61
351	Habra_DO.DCC.Habra_CCC-Habra_B	172.20.9.49
352	Gushkara_CCC-Burdwan_B	172.21.50.201

353	Gurap_CCC-Tarakeswar_B	172.20.8.241
354	Guma_CCC-Habra_B	172.20.18.253
355	Gourhati_CCC-Arambag_B	172.20.9.165
356	Gourangapur_CCC-Tamluk_B	172.20.64.249
357	Gorabazar_CCC-Berhampore_B	172.21.49.237
358	Gopiballavpur_CCC-Jhargram_B	172.20.64.205
359	Gopalnagar_CCC-Tamluk_B	172.20.64.149
360	Gopalnagar_CCC-Bongaon_B	172.20.8.189
361	Gokarna_CCC-Kandi_B	172.21.51.173
362	Gophat_CCC-Arambag_B	172.20.8.57
363	Gobordanga_CCC-Habra_B	172.20.8.21
364	Goalpokher_CCC-Islampur_B	172.21.65.109
365	Goaljan_CCC-Kandi_B	172.21.51.25
366	Ghatal_CCC_Ghatal_DO.DCC-Ghatal_B	172.20.66.25
367	Gazol_CCC-North_Malda_B	172.21.66.9
368	Gayeshpur_CCC-Kalyani_B	172.20.7.25
369	Garia_DO_DCC_Garia_CCC-Garia_B	172.20.6.237
370	Garchumuk_CCC-Uhubera_B	172.20.8.129
371	Gangrapur_CCC-Kalyani_B	172.21.51.125
372	Gangarampur_CCC-Dakhin_Dinajpur_B	172.21.65.129
373	Ganganagar_CCC-Barasat_B	172.20.7.133
374	Gangajalghati_CCC-Bankura_B	172.21.50.125
375	Galsi_CCC-Burdwan_B	172.21.50.193
376	Gaighata_CCC-Habra_B	172.20.8.181
377	Gulia_CCC-Krishnanagar_B	172.21.51.153
378	FSEZ_CCC-Diamond_Harbour_B	172.20.8.225
379	Farakka_CCC-Raghunathganj_B	172.21.50.21
380	Falta_CCC-Diamond_Harbour_B	172.20.8.221
381	Falakata_CCC-Allpurdwar_B	172.21.64.181
382	Egra_DO.DCC-Egra_B	172.20.66.149
383	Egra_CCC-Contai_B	172.20.66.5
384	East_Bishnupur_CCC-Kalyani_B	172.21.51.89
385	Durgapur_DO.DCC-Durgapur_B	172.21.48.245
386	Durgachak_CCC-Haldia_B	172.20.64.193
387	Dubrapara_CCC-Raghunathpur_B	172.21.52.29
388	Dubrajpur_CCC-Suri_B	172.21.50.17
389	Doulatabad_CCC-Domkal_B	172.21.51.61
390	Domohini_CCC-Asansol_B	172.21.49.41
391	Domkol_DO-Domkol_B	172.21.59.181
392	Domkal_CCC-Domkal_B	172.21.49.141
393	Domjur_CCC-Howrah-II_B	172.20.7.97
394	Dolong_More_CCC-Matlabhanga_B	172.21.69.169
395	Dinhata_CCC-Coochbehar_B	172.21.66.77
396	Dignagar_CCC-Krishnanagar_B	172.21.51.105
397	Digha_CCC-Contai_B	172.20.64.225
398	Diamond_Harbour_DO.DCC-Diamond_Harbour_B	172.20.8.193
399	Diamond_Harbour_CCC-Diamond_Harbour_B	172.20.9.221
400	Dhupguri_CCC-Jalpaiguri_B	172.21.65.9
401	Dhubulia_CCC-Tahatta_B	172.21.50.53
402	Dhatrigram_CCC-Kalna_B	172.21.50.109
403	Dhanakhal_CCC-Tarakeswar_B	172.20.8.237

404	Deulpara_CCC-Naihati_B	172.20.7.229
405	Debagram_CCC-Tehatta_B	172.21.51.185
406	Dattapukur_CCC-Barasat_B	172.20.9.125
407	Daspur_CCC-Ghatal_B	172.20.64.241
408	Darjeeling_DO.DCC-Darjeeling_B	172.21.66.233
409	Darjeeling_CCC-Darjeeling_B	172.21.65.249
410	Dantan_CCC-Kharagpur_B	172.20.64.97
411	Dankuni_CCC-Serampore_B	172.20.7.249
412	Dalkhola_CCC-Islampur_B	172.21.65.93
413	Dakshin_Barasat_CCC-Banipur_B	172.20.2.65
414	Dakshin_Dinajpur_DO.DCC-Dakshin_Dinajpur_B	172.21.66.5
415	Dainhat_CCC-Katwa_B	172.21.49.61
416	Cossimbazar_CCC-Berhampore_B	172.21.51.29
417	Coochbehar_RO.DO_B	172.21.65.65
418	Coochbehar_DCC.Coochbehar_CCC-Coochbehar_B	172.21.65.149
419	Contai_DO.DCC-Contai_B	172.20.64.125
420	Chorpala_CCC-Egra_B	172.20.68.193
421	Chopra_CCC-Islampur_B	172.21.85.97
422	Chitrashali_CCC-Krishnanagar_B	172.21.52.189
423	Chhatna_CCC-Bankura_B	172.21.49.117
424	Chelyama_CCC-Raghunathpur_B	172.21.51.209
425	Chapra_CCC-Tehatta_B	172.21.52.17
426	Channabandha_CCC-Jalpaiguri_B	172.21.65.217
427	Chandrapur_CCC1-Suri_B	172.21.50.241
428	Chandkuri_CCC-Kharagpur_B	172.20.60.233
429	Chanditala_CCC-Serampore_B	172.20.9.189
430	Chandipur_CCC-Haldia_B	172.20.64.217
431	Chandannagar_SEC_III_CCC-Chandannagar_B	172.20.8.13
432	Chandannagar_SEC_II_CCC-Chandannagar_B	172.20.7.33
433	Chandannagar_SEC_I_CCC-Chandannagar_B	172.20.2.93
434	Chandannagar_DO.DCC.Hoogly_RO-Chandannagar_B	172.20.8.209
435	Champahati_CCC-Banipur_B	172.20.8.109
436	Champadanga_CCC-Arambag_B	172.20.9.245
437	Chakdah_(West)_CCC-Kalyani_B	172.21.51.129
438	Chak-Islampur_CCC-Domkal_B	172.21.49.137
439	Chaitanyapur_CCC-Haldia_B	172.20.66.17
440	Canning_DO.DCC-Canning_B	172.20.0.137
441	Canning_CCC-Canning_B	172.20.8.61
442	C_K_Road_CCC-Midnapore_B	172.20.64.89
443	Burikhali_CCC-Ulubera_B	172.20.7.221
444	Burdwan_Zone.Burdwan_RO.Burdwan_UrbanDO.DCC_B	172.21.52.117
445	Burdwan_ZCC.BurdwanRuralDO.DCC.Burdwan_Sec_I_CCC_B	172.21.48.221
446	Burdwan_Sec_IV_CCC-Burdwan_Town_B	172.21.49.181
447	Burdwan_Sec_III_CCC-Burdwan_Town_B	172.21.49.177
448	Burdwan_Sec_II_CCC-Burdwan_Town_B	172.21.49.73
449	Buniadpur_CCC-Dakshin_Dinajpur_B	172.21.65.113
450	Burdwan_CCC-Panulia_B	172.21.51.237
451	Budge_Budge_CCC-Behala_B	172.20.9.229
452	Budbud_CCC-Durgapur_B	172.21.50.133
453	Brajalachak_CCC-Haldia_B	172.20.67.209
454	Boral_CCC-Garia_B	172.20.9.129

455	Bongaon_DO.DCC-Bongaon_B	172.20.10.117
456	Bolpur_CCC-Bolpur_B	172.21.49.233
457	Bolepur_DO.DCC.Santiniketan_CCC-Bolpur_B	172.21.48.253
458	Boinchee_CCC-Mogra_B	172.20.9.253
459	Boala_CCC-Garia_B	172.20.7.253
460	Bishnupur_CCC.Bishnupur_DO.DCC-Bishnupur_B	172.21.49.165
461	Birsingha_CCC-Ghatal_B	172.20.64.229
462	Birshibpur_CCC-Uluberia_B	172.20.8.1
463	Birpara_CCC-Allpurdwar_B	172.21.64.237
464	Birnagar_CCC-Raiganj_B	172.21.65.213
465	Birati_CCC-Bidhannagar_II_B	172.20.7.241
466	Birpur_CCC-Jhargram_B	172.20.64.201
467	Bijanbari_CCC-Darjeeling_B	172.21.66.229
468	Bidhannagar_RO_B	172.20.7.173
469	Bidhannagar_III_CCC-Bidhannagar_I_B	172.20.9.237
470	Bidhannagar_II_DO.DCC-Bidhannagar_II_B	172.20.9.117
471	Bidhannagar_II_CCC-Bidhannagar_I_B	172.20.8.121
472	Bidhannagar_I_DO-Bidhannagar_I_B	172.20.8.125
473	Bidhannagar_I_CCC-Bidhannagar_I_B	172.20.8.117
474	Bhebia_CCC-Basirhat_B	172.20.9.5
475	Bhattanagar_CCC-Howrah-I_B	172.20.7.49
476	Bhatpara_CCC-Naihati_B	172.20.7.61
477	Bhatar_CCC-Burdwan_B	172.21.49.77
478	Bharatpur_CCC-Kandi_B	172.21.51.49
479	Bhangar_CCC-Bidhannagar_II_B	172.20.9.217
480	Bhaluka_CCC-North_Malda_B	172.21.66.61
481	Bhagwangola_CCC-Ilaganj_B	172.21.51.21
482	Bhagabanpur_CCC-Egra_B	172.20.64.145
483	Bethuadahani_CCC-Tehatta_B	172.21.51.181
484	Berhampore_ZCC.Berhampore_DO.DCC.Murshidabad_RO_B	172.21.49.9
485	Berhampore_CCC-Berhampore_B	172.21.51.97
486	Berachampa_CCC-Barasat_B	172.20.8.29
487	Benachiti_CCC-Durgapur_B	172.21.49.205
488	Belpahari_CCC-Jhargram_B	172.20.67.5
489	Bellatore_CCC-Bankura_B	172.21.49.133
490	Beldanga_CCC-Berhampore_B	172.21.49.173
491	Belda_DO-Belda_B	172.20.65.249
492	Belda_CCC-Kharagpur_B	172.20.64.85
493	Belakoba_CCC-Jalpaiguri_B	172.21.65.17
494	Behala_DO-Behala_B	172.20.7.213
495	Behala_DCC-Behala_B	172.20.7.1
496	Basirhat_CCC-Coochbehar_B	172.21.67.245
497	Basirhat_DO.DCC-Basirhat_B	172.20.9.181
498	Basirhat_CCC-Basirhat_B	172.20.9.1
499	Basanti_CCC-Canning_B	172.20.12.113
500	Barulpur_DO.DCC.24PSS_5_RO-Barulpur_B	172.20.7.17
501	Barulpur_CCC-Barulpur_B	172.20.7.13
502	Barua_CCC-Midnapore_B	172.20.66.1
503	Barrackpur_DO-Barrackpore_B	172.20.9.137
504	Barrackpore_DCC.Barrackpore_CCC-Barrackpore_II	172.20.9.109
505	Barjora_CCC-Bankura_B	172.21.50.129

506	Bargachia_CCC-Howrah-II_B	172.20.8.161
507	Barasat_II_CCC-Barasat_B	172.20.2.253
508	Barasat_DO.DCC-Barasat_B	172.20.9.113
509	Barasat_CCC-Barasat_B	172.20.9.93
510	Barakar_CCC-Asansol_B	172.21.50.1
511	Barabazar_CCC-Purulia_B	172.21.51.233
512	Bansdroni_CCC-Garia_B	172.20.7.85
513	Bansberia_CCC-Mogra_B	172.20.7.233
514	Banpas_CCC-Burdwan_B	172.21.50.89
515	Bankura_DO.DCC.Lalbazar_CCC.Bankura_RO-Bankura_B	172.21.51.17
516	Banipur_CCC-Habra_B	172.20.8.25
517	Bandel_CCC-Chandannagar_B	172.20.7.37
518	Banarhat_CCC-Mal_B	172.21.65.33
519	Bamangola_CCC-North_Malda_B	172.21.66.37
520	Balurghat_CCC-Dakshin_Dinajpur_B	172.21.66.1
521	Ballymore_CCC-Chandannagar_B	172.20.7.21
522	Bally_CCC-Howrah-I_B	172.20.9.121
523	Ballichak_CCC-Kharagpur_B	172.20.65.245
524	Balighat_CCC-Egra_B	172.20.65.117
525	Bakrahat_CCC-Behala_B	172.20.4.241
526	Baishnabnagar_CCC-South_Malda_B	172.21.67.89
527	Baidyapur_CCC-Kalna_B	172.21.49.213
528	Baharan_CCC-Berhampore_B	172.21.51.245
529	Bagula_CCC-Krishnanagar_B	172.21.51.157
530	Bagulhati_CCC-Bidhannagar-II_B	172.20.7.129
531	Bagnan-1_CCC-Uluberia_B	172.20.8.137
532	Bagnan-2_CCC.Mugkalyan_S5-Uluberia.wbsecl.in_II	172.20.11.57
533	Bagmundi_CCC-Purulia_B	172.21.52.5
534	Bagdogra_CCC-Siliguri_Suburban_B	172.21.65.45
535	Bagdha_CCC-Bongaon_B	172.20.8.157
536	Baduria_CCC-Basirhat_B	172.20.8.253
537	Badkulla_CCC-Krishnanagar_B	172.21.51.121
538	B & K_Sector_CCC-Midnapore_B	172.20.64.173
539	Baimganj_CCC-Raganj_B	172.21.51.37
540	Aurangabad_CCC-Raghunathganj_B	172.21.51.93
541	Atthpur_CCC-Naihati_B	172.20.5.181
542	Ashokenagar_CCC-Habra_B	172.20.8.17
543	Asansol_DO.DCC-Asansol_B	172.21.50.113
544	Asansol-II_CCC-Asansol_B	172.21.50.105
545	Asansol-I_CCC-Asansol_B	172.21.49.241
546	Asanpur_CCC-Arambag_B	172.20.8.53
547	Arsha_CCC-Purulia_B	172.21.52.9
548	Aranghata_CCC-Kalyani_B	172.21.51.137
549	Arambag_DO.DCC-Arambag_B	172.20.9.53
550	Arambag_CCC-Arambag_B	172.20.8.49
551	Arabindnagar_CCC-Barrackpore_B	172.20.7.145
552	Andul_Mouri_CCC-Howrah-I_B	172.20.7.81
553	Andal_CCC-Durgapur_B	172.21.49.57
554	Anara_CCC-Raghunathpur_B	172.21.51.213
555	Anandapuri_CCC-Barrackpore_B	172.20.7.137
556	Anandapur_CCC-Midnapore_B	172.20.64.153

557	Amtala_CCC-Berhampore_B	172.21.49.201
558	Amtala_CCC-Behala_B	172.20.9.81
559	Amta_CCC-Howrah-II_B	172.20.8.165
560	Ameragori_CCC-Howrah-II_B	172.20.8.169
561	Alipurduar_Town_CCC-Alipurduar_B	172.21.64.233
562	Alipurduar_DO.DCC-Alipurduar_B	172.21.65.141
563	Ajodhya_CCC-Uluberia_B	172.20.8.141
564	Aihs_CCC-South_Molda_B	172.21.66.41
565	Ahmedpur_CCC-Bolpur_B	172.21.49.229
566	Agarpara_CCC-Barrackpore_B	172.20.7.161
567	Adra_CCC-Raghunathpur_B	172.21.51.217
568	Adisaptagram_CCC-Mogra_B	172.20.12.241
569	24_Parganas_(N)_RO_B	172.20.7.109

List of locations running with MPLS VPN network provided by M/S TCL

Location Naming convention : Site offices running under which division eg Schooldanga_CCC-Bankura_T --> Schooldanga CCC under Bankura Division with T for TCL link

SL No	Location	WAN IP
1	Schooldanga_CCC-Bankura_T	172.27.49.209
2	Darjeeling_DO.DCC-Darjeeling_T	172.27.66.233
3	Coochbehar_DCC.Coochbehar_CCC-Coochbehar_T	172.27.65.149
4	Ashokenagar_CCC-Habra_T	172.27.8.17
5	Vidyut_Bhavan_T	172.27.9.61
6	Tolafatak_CCC-Chandannagar_T	172.27.7.29
7	Tamluk_DO.DCC.Tamluk_CCC.Purba_Midnapore_RO.Purba_Midnapore_RE_Office-Tamluk_T	172.27.64.245
8	Talpurkur_CCC-Barrackpore_T	172.27.7.121
9	Suri_DO.DCC.Birbhum_RO-Suri_T	172.27.50.221
10	Suri (West)_CCC-Suri_T	172.27.50.9
11	Suri (East)_CCC-Suri_T	172.27.50.13
12	South_Malda_DO.DCC-South_Malda_T	172.27.65.237
13	Siliguri_ZCC.Siliguri_DO.DCC.Power_House_CCC.Siliguri_Zone.Darjeeling_RO.Siliguri_RO_T	172.27.65.153
14	Siliguri_Town_CCC-Siliguri_T	172.27.64.253
15	Siliguri_Sub_Urban_DO_T	172.27.65.101
16	Serampore_DO.DCC-Serampore_T	172.27.7.169
17	Serampore_CCC-Serampore_T	172.27.7.5
18	Santipur_CCC-Krishnanagar_T	172.27.51.161
19	Sainthia_CCC-Rampurhat_T	172.27.49.225
20	Rathbari_CCC-South_Malda_T	172.27.65.21
21	Ranaghat_NS_CCC.Ranaghat_E_CCC-Kalyani_T	172.27.51.149
22	Rampurhat_DO.DCC-Rampurhat_T	172.27.51.101
23	Rampurhat_CCC-Rampurhat_T	172.27.49.221
24	Raiganj_DO.DCC.Raiganj_RO-Raiganj_T	172.27.65.253
25	Raiganj_CCC-Raiganj_T	172.27.65.165
26	Raghunathganj_DO.DCC-Raghunathganj_T	172.27.51.201
27	Raghunathganj_CCC-Raghunathganj_T	172.27.51.77
28	Purulia_DO.DCC.Purulia_T	172.27.51.197
29	Purulia_CCC-Purulia_T	172.27.50.93
30	PuranBazar_CCC-Alipurduar_T	172.27.65.145
31	Pipulpati_CCC-Chandannagar_T	172.27.7.185
32	Phulbari_CCC-South_Malda_T	172.27.65.45
33	Patpur_CCC-Bankura_T	172.27.49.45
34	Pandapara_&_Nayabasti_CCC-Jalpaiguri_T	172.27.65.161
35	Noapara_CCC-Barasat_T	172.27.7.177
36	NJP_Gate_Bazar_CCC-Siliguri_T	172.27.65.49
37	New_Town_CCC-Coochbehar_T	172.27.65.181
38	Naihati_DO-Naihati_T	172.27.7.41
39	Naihati_DCC.Kakinara_CCC-Naihati_T	172.27.9.105
40	Naihati_CCC-Naihati_T	172.27.5.229
41	Nabapally_CCC-Barasat_T	172.27.9.77
42	Nabadwip_CCC-Krishnanagar_T	172.27.51.113

43	Murshidabad Municipal Town CCC-Jiaganj_T	172.27.51.73
44	Mugholtuli CCC-Chandannagar_T	172.27.7.189
45	Mokdampur CCC-South Malda_T	172.27.66.33
46	Milanpally CCC-Siliguri_T	172.27.65.53
47	Midnapore_Zone.Paschim_Midnapore_RO.Midnapore_DO.DCC.CCC_T	172.27.66.241
48	Midnapore_ZCC_T	172.27.65.1
49	Memari_DO.DCC-Memari_T	172.27.49.105
50	Memari_CCC-Memari_T	172.27.49.101
51	Margram CCC-Rampurhat_T	172.27.50.249
52	Malda_RO_T	172.27.66.13
53	Malancha_CCC-Kharagpur_T	172.27.64.37
54	Mahinagar CCC-Baruipur_T	172.27.7.57
55	Madhyamgram CCC-Barasat_T	172.27.7.125
56	Kurseong_DO.DCC_Kurseong_CCC-Kurseong_T	172.27.65.241
57	Krishnagar Town_DO.Nadia_RO.Nadia_RE-Krishnanagar_T	172.27.52.49
58	Kolkata_ZCC.Bidhannagar_I_DCC_T	172.27.9.57
59	Kharagpur_DCC-Kharagpur_T	172.27.64.101
60	Khagra_CCC-Berhampore_T	172.27.49.5
61	Kandi_DO.DCC-Kandi_T	172.27.51.109
62	Kanchrapara CCC-Naihati_T	172.27.9.85
63	Kalyani_DO.DCC-Kalyani_T	172.27.9.133
64	Kalna_DO.DCC.Kalna_CCC-Kalna_T	172.27.49.125
65	Kalimpong_CCC-Kalimpong_T	172.27.65.245
66	Kaliaganj_CCC-Raiganj_T	172.27.65.185
67	Jiaganj_CCC-Jiaganj_T	172.27.51.53
68	Jhargram_CCC-Jhargram_T	172.27.65.13
69	Jangipur_CCC-Raghunathganj_T	172.27.51.81
70	Jalpaiguri_DO.DCC.Jalpaiguri_RO-Jalpaiguri_T	172.27.65.157
71	Jaigaon_CCC-Alipurduar_T	172.27.64.185
72	Jaffarpur_CCC-Barrackpore_T	172.27.7.113
73	Islampur_DO.DCC_Islampur_CCC-Islampur_T	172.27.65.137
74	Hirapur_CCC-Asansol_T	172.27.50.101
75	Hasnabad_CCC-Basirhat_T	172.27.9.9
76	Habra_DO.DCC.Habra_CCC-Habra_T	172.27.9.49
77	Ghatal_CCC_Old-Ghatal_T	172.27.65.249
78	Gangarampur_CCC-Dakhin_Dinajpur_T	172.27.65.129
79	Ganganagar_CCC-Barasat_T	172.27.7.133
80	Durgapur_DO.DCC-Durgapur_T	172.27.48.245
81	Durgachak_CCC-Haldia_T	172.27.64.193
82	Dubrajpur_CCC-Suri_T	172.27.50.17
83	Disaster_Recovery_Centre_Berhampore_T	172.27.2.97
84	Dinhata_CCC-Coochbehar_T	172.27.66.77
85	Diamond_Harbour_DO.DCC-Diamond_Harbour_T	172.27.8.193
86	Deulpara_CCC-Naihati_T	172.27.7.229
87	Data_Centre_Rajarhat_T	172.27.11.97
88	Dakhin_Dinajpur_DO.DCC-Dakhin_Dinajpur_T	172.27.66.5
89	Contai_DO.DCC-Contai_T	172.27.64.125

90	Contai_CCC-Contai_T	172.27.64.121
91	Chandannagar_SEC_III_CCC-Chandannagar_T	172.27.8.13
92	Chandannagar_SEC_II_CCC-Chandannagar_T	172.27.7.33
93	Chandannagar_SEC_I_CCC-Chandannagar_T	172.27.2.93
94	Chandannagar_DO.DCC.Hoogly_RO-Chandannagar_T	172.27.8.209
95	Chakdah_(East)_CCC-Kalyani_T	172.27.51.133
96	Chaitanyapur_CCC-Haldia_T	172.27.66.17
97	Burdwan_ZCC.BurdwanRuralDO.DCC.Burdwan_Sec_I_CCC_T	172.27.48.221
98	Burdwan_Sec_IV_CCC-Burdwan_Town_T	172.27.49.181
99	Burdwan_Sec_III_CCC-Burdwan_Town_T	172.27.49.177
100	Bolpur_CCC-Bolpur_T	172.27.49.233
101	Bolepur_DO.DCC.Santiniketan_CCC-Bolpur_T	172.27.48.253
102	Bishnupur_CCC.Bishnupur_DO.DCC-Bishnupur_T	172.27.49.165
103	Bidhannagar_RO_T	172.27.7.173
104	Bidhannagar_III_CCC-Bidhannagar_I_T	172.27.9.237
105	Bidhannagar_II_CCC-Bidhannagar_I_T	172.27.8.121
106	Bidhannagar_I_CCC-Bidhannagar_I_T	172.27.8.117
107	Berhampore_ZCC.Berhampore_DO.DCC.Murshidabad_RO_T	172.27.49.9
108	Berhampore_CCC-Berhampore_T	172.27.51.97
109	Benachiti_CCC-Dungapur_T	172.27.49.205
110	Basirhat_DO.DCC-Basirhat_T	172.27.9.181
111	Basirhat_CCC-Basirhat_T	172.27.9.1
112	Baruipur_DO.DCC.24PGS_S_RO-Baruipur_T	172.27.7.17
113	Baruipur_CCC-Baruipur_T	172.27.7.13
114	Barrackpur_DO-Barrackpore_T	172.27.9.137
115	Barrackpore_DCC.Barrackpore_CCC-Barrackpore_T	172.27.9.109
116	Barasat_DO.DCC-Barasat_T	172.27.9.113
117	Barasat_CCC-Barasat_T	172.27.9.93
118	Bankura_DO.DCC.Lalbazar_CCC.Bankura_RO-Bankura_T	172.27.51.17
119	Baduria_CCC-Basirhat_T	172.27.8.253
120	B_R_Sector_CCC-Midnapore_T	172.27.64.173
121	Azimganj_CCC-Jiaganj_T	172.27.51.37
122	Aurangabad_CCC-Raghunathganj_T	172.27.51.93
123	Asansol_II_CCC-Asansol_T	172.27.50.105
124	Asansol_I_CCC-Asansol_T	172.27.49.241
125	Arambag_DO.DCC-Arambag_T	172.27.9.53
126	Arambag_CCC-Arambag_T	172.27.8.49
127	Anandapuri_CCC-Barrackpore_T	172.27.7.137
128	Amlagora_CCC-Midnapore_T	172.27.44.77
129	Alipurdwar_Town_CCC-Alipurdwar_T	172.27.64.233
130	24_Parganas_(N)_RO_T	172.27.7.109

**Copy of
Cost Audit Report for 2017-18**

**WEST BENGAL STATE ELECTRICITY DISTRIBUTION
COMPANY LIMITED**

A. J. S & ASSOCIATES

Cost Accountants

55B, S.P. Mukherjee Road, 1st Floor, Hazra Crossing,
Kolkata - 700 026.

Email:- ajs150702@gmail.com
ajs_icwai2@dataone.in

COST AUDIT REPORT
For The Year Ended 31/03/2018

M/S WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Vidyut Bhawan

Bidhannagar, Block - DJ, Sec-II, Kolkata-700091

Head Office: 55B, S.P. Mukherjee Road
1st Floor, Near Hazra Xing
Kolkata-700026
Telefax: (033) 2454 4411, 2486 3430
E-mail: ajs_icwai2@dataone.in
ajs150702@gmail.com

Form CRA-3

[Pursuant to rule 6(4) of the Companies (Cost Records and Audit) Rules, 2014]

FORM OF THE COST AUDIT REPORT

We, M/s A.J.S & Associates, Cost Accountants having been appointed as Cost Auditor under Section 148 of the Companies Act, 2013 (18 of 2013) of M/S West Bengal State Electricity Distribution Limited having its registered office at Vidyut Bhawan, Bidhannagar, Block - DJ, Sector-II, Kolkata - 700091 (herein after referred to as the company), have audited the Cost Records maintained under section 148 of the said Act, in compliance with the cost auditing standards, in respect of the health services (mention name (s) of service(s)) for the year 2017-18 (mention the financial year) maintained by the company and report, in addition to our observations and suggestions in paragraph 2.

- i) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of this audit.
- ii) In our opinion, proper cost records, as per rules 5 of the Companies (Cost Records and Audit) Rules, 2014 have been maintained by the company in respect of service(s) under reference.
- iii) In our opinion, proper returns adequate for the purpose of the Cost Audit have been received from the branches not visited by us.
- (iv) In our opinion and to the best of our Information, the said books and records give the information required by the Companies Act, 2013, in the manner so required.
- v) In our opinion, Company has adequate system of internal audit of cost records which to our opinion is commensurate to its nature and size of its business.
- vi) In our opinion, information, statements in the annexure to this cost audit report gives a true and fair view of the cost of production of rendering of service(s), cost of sales, margin and other information relating to service(s) under reference.
- (vii) Detailed unit wise and service-wise cost statements and schedules thereto in respect of the service under reference of the company duly audited and certified by us are kept in the company.



Patna Branch : L.O. House, Exhibition Road Xing, R.K. Bhattacharjee Road, 2nd Floor, Patna - 800001, M - 7700817611

Dehradun Branch : 5, Bengali Muhalla, Karanpur, Uttarakhand, Pin - 248001, M - 9719076844

Guwahati Branch : C/o Utpal Sharma, Oppo.: Bormotoria Chaturbuj, Namghar, Bhaga Dullpur, Beltola, Guwahati - 781028, Assam

Bhilai Branch : C/o Sukdeo Mahato, G-Pocket, Qtr. No. 40A, Maroda Sector, Bhilai, Pin - 490006, Chattishgarh, M - 9575051008

2. **Observations and suggestions**, if any, of the Cost Auditor, relevant to the cost audit.

(a) The Company has adequate cost accounting system for determination of true and fair cost of production, cost of sales, margin of the product under reference produced during the year under audit. The inventory valuations of the company are in conformity with the generally accepted accounting principle in India as mentioned in the audited profit & loss account and balance sheet.

(b) The Company has adequate budgetary control system.

(c) The Company has internal audit of the Cost Records as maintained under Cost Audit Record Rules 2014.

(d) Generation of electricity from Rammam has reduced by 30% appx. and that of Jaldhaka by 51% during FY 2017-18.

(e) Realization is very low at Berhampore Zone and Midnapore Zone where loss per unit sold is in the range of Rs 1.67 and Rs 1.24. which results into a total of Rs 1185 Crore loss from these Two zones only.

(f) Finance Cost per unit sold amounts to Rs 0.51 which is very high.

(g) We observed no such matters which is clearly wrong in principle or apparently unjustifiable.

Suggestions:

(i) Special attention may be given on Midnapur Zone and Berhampore Zone to improve timely billing and Collection

(ii) It has been seen that for Midnapore and Berhampore Zone the nature of loss at these zones is inherent one, hence the entire process flow may be incentivised for achieving operational efficiency.

(iii) Operational efficiency for distribution system to be managed adequately to reduce the ATC loss.

For A.J.S. & ASSOCIATES
COST ACCOUNTANTS



PARTNER

Date : September 28, 2018
Place : Kolkata

1. GENERAL INFORMATION:

1	Corporate identity number of foreign company registration number	U40109WB2007SGC113473
2	Name of the company:	WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
3	Address of Registered office or principal place of business in India of company:	Vidyut Bhavan, Salt Lake City, Kolkata - 700091
4	Address of Corporate office of the company:	Vidyut Bhavan, Salt Lake City, Kolkata - 700091
5	E-mail address of the company:	wbsedcicompilation@gmail.com
6	Date of beginning of reporting Financial Year	01-04-17
7	Date of ending of reporting Financial Year	31-03-18
8	Date of beginning of previous Financial year	01-04-16
9	Date of ending of previous Financial year	31-03-17
10	Level of rounding used in cost statement	Lakhs
11	Whether Indian Accounting Standard are Applicable to the Company	Yes
12	Number of cost auditors for reporting period	One
13	Date of board meeting in which annexure to the cost audit report was approved	28th September 2018, BOD No. 15
14	Whether cost auditors report has been qualified or has any reservations or contains adverse remarks	NO
15	Consolidated qualification, reservations or adverse remarks of all cost auditors	NO
16	Consolidated observation or suggestion of all cost auditors	Attached
17	Whether the company has related party transaction for sale or purchase of goods or services.	Yes
2. GENERAL DETAILS OF COST AUDITOR:		
1	Whether cost auditor is lead auditor	NA
2	Category of cost auditor	Partnership Firm
3	Firms' registration number	000106
4	Name of cost auditor / cost auditor's firm	A.J.S & ASSOCIATES, COST ACCOUNTANTS
5	PAN of cost auditor or cost auditor's firm	AAJFA5512C
6	Address of cost auditor or cost auditor's firm	55 B, S.P. MUKHERJEE ROAD, 1ST FLOOR, KOLKATA-700026
7	Email id of cost auditor or cost auditor's firm	ajs_icwni2@dataone.in : ajs150702@gmail.com
8	Membership number of the member signing the audit report	M / 17592
9	Name of the member signing the audit report	CMA ASHOK KUMAR PRASAD, FCMA
10	Name(s) of the product(s) or service(s) with CETA heading	Distribution and Generation (Hydel Plant) of Electricity CETA - 2716
11	SRN number of Form - 23C / CRA - 2	G45813847 DATED 12/06/2017
12	Number of Audit Committee meetings attended by the Cost Auditor during the year	Nil
13	Date of signing cost audit report and annexure by cost auditor	28th September 2018
14	Place of signing cost audit report and annexure by cost auditor	Kolkata



3. Cost Accounting Policy.-

(1) Briefly describe the cost accounting policy adopted by the Company and its adequacy or otherwise to determine correctly the cost of production/operation, cost of sales, sales realization and margin of the product/activity groups under reference separately for each product/activity group. The policy should cover, inter alia, the following areas:	The company maintains Cost Accounting Records on accrual basis. The company is engaged in Generation and Distribution of electricity. The Cost of sales consists of purchase of electricity, employee cost, repair and maintenance, depreciation, Overhead, interest and finance charges and Cost of Generation for generating stations.
a) Identification of cost centres/cost objects and cost drivers.	All the Distribution Zones and Power generating stations have been identified as independent cost centres and all the expenses incurred are allocated to them on actual basis. There are 15 (fifteen) major cost centres which includes 5 Zones and DHQ for Distribution business, 4 Hydro-Generating stations and Hydel Head Quarters for Hydel Generation business, 1 Pumped Storage Project & PSPD for Pumped Storage business, Solar Power Generation Department for Solar Generation Business and Corporate for entire business. Besides there are sub-Cost Centres at Divisional levels also.
b) Accounting for material cost including packing materials, stores and spares etc., employee cost, utilities and other relevant cost components.	i) Electricity is purchased from different companies. Accounting for material cost including packing materials is not applicable. ii) For stores and spares adequate item-wise records are being maintained for both quantity and value. The valuation of issues is made on the basis of "Moving Weighted Average" method iii) Employees cost and other relevant cost is considered on accrual basis. iv) Utilities: Electricity was not provided free of cost to the employees.
c) Accounting, allocation and absorption of overheads	Overheads have been accounted, allocated and absorbed, whenever possible on the actual basis otherwise on the basis of generally acceptable cost accounting principles. i) Employees cost, Repair & maintenance cost, administrative cost and depreciation which is directly identifiable is allocated to the cost centre directly and rest is charged to administrative overhead. ii) Finance cost: Capital loan component of finance cost is apportioned to the specific cost centres on the basis of net assets of the cost centre whereas working capital element has been apportioned on the basis of ratio of total cost of the respective cost centres. Project specific finance cost has been allocated to the concerned cost centres on Asset Value Basis.



4. PRODUCT/SERVICE DETAILS (for the company as a whole)

Name of Product(s) /Services)	UOM	CETA heading (wherever applicable)	Whether Covered under Cost Audit Yes / No	Net Operational Revenue in INR Lakhs (net of taxes, duties etc.)	
				2017-18	2016-17
1. Sale of Electricity	Rs Lakhs	2716	Yes	1969928.17	1847578.97
Total Gross revenue from operations				1969928.17	1847578.97
Less: Rebate to consumers				77625.68	59691.00
Net Revenue from Operations				1892302.49	1787887.97
Other Incomes of company (including Net Movement in Regulatory deferral account balance)				141692.05	158004.00
Total revenue as per financial accounts				2033994.53	1945891.97
Extra ordinary income, if any				0.00	0.00
Total revenue including extra ordinary Income, if any				2033994.53	1945891.97
Turnover as per Excise/Service Tax Records				0.00	0.00



PART-C

1. QUANTITATIVE INFORMATION (for each service separately)			
Name of Service Code (if applicable)	ELECTRICITY		
Particulars	Unit	2017-18	2016-17
1. Available Capacity			
(a) Installed Capacity	MW	1107.37	1087.37
(b) Capacity enhanced during the year, if	MW	20.00	10.00
c. Total available capacity	MW	1107.37	1087.37
(i) Own Generation of Electricity (Net of Captive Consumption)	MU	1437.09	1620.23
(ii) Power Purchase from Outside	MU	38443.89	37134.93
(iii) Total Available Power (i+ii)	MU	39880.97	38755.16
2. Actual Services Provided	MU		
(a) Own Services	MU	27706.20	26540.55
(b) Captive Consumption	MU	52.00	50.00
(c) Services under contractual arrangements	MU	0.00	0.00
(d) Transmission & Distribution Loss (normal + Intra)	MU	12122.78	12164.61
(e) Total		39880.97	38755.16
3. Total Services provided		27706.20	26540.55
4. Capacity Utilization (in house)		0.00	0.00
5. Actual Sales			
(a) Services rendered - Domestic	MU	25526.76	24290.30
(b) Services rendered - Export	MU	2179.43	2250.25
(c) Total Services Rendered	MU	27706.20	26540.55



2. ABRIDGED COST STATEMENT (FOR EACH PRODUCT GROUP SEPARATELY)

Name of Service		ELECTRICITY DISTRIBUTION			
Service Code (if applicable)		NOT APPLICABLE			
Unit of Measurement (UOM)		MU			
		Service Provided	Captive Consumption	Other Adjustment	Service rendered
Current Year		27738.20	52.00		27706.20
Previous Year		26590.55	50.00		26540.55

Sl.no	PARTICULARS	2017-18		2016-17	
		Amount	Rate	Amount	Rate
		(INR Lakhs)	INR / kWh	(INR Lakhs)	INR / kWh
1	Purchase of Electricity	1613990.07	5.83	1496925.18	5.64
2	Utilities	0.00	0.00	0.00	0.00
3	Direct employee cost	67811.87	0.24	71540.49	0.27
4	Direct Expense	0.00	0.00	0.00	0.00
5	Other Consumable incl. stores and spares	0.00	0.00	0.00	0.00
6	Repair and maintenance	29205.87	0.11	27877.09	0.11
7	Quality control expenses	0.00	0.00	0.00	0.00
8	Research and development expenses	0.00	0.00	0.00	0.00
9	Technical know how fee/ royalty	0.00	0.00	0.00	0.00
10	Depreciation/ Amortization	57390.17	0.21	57942.79	0.22
11	Other Overheads	23721.58	0.09	18720.12	0.07
12	Industry Specific operating Expenses	74071.30	0.27	57322.97	0.22
13	Industry Specific operating Incomes	(45452.79)	(0.16)	(47276.16)	(0.18)
14	TOTAL (1 to 13)	1820738.06	6.57	1683252.48	6.34
15	Less: Credit For Recoveries	14328.70	0.05	6698.82	0.03
16	Cost of Services Provided (14 - 15)	1806409.36	6.52	1676553.66	6.32
17	Cost of Outsourced / Contractual services	49690.87	0.18	45870.67	0.17
18	Total service available (16+17)	1856100.23	6.70	1722424.34	6.49
19	Less: Self / captive consumption	0.00	0.00	0.00	0.00
20	Other Adjustments (if any)	0.00	0.00	0.00	0.00
21	Cost of Services Sold (18-19-20)	1856100.23	6.70	1722424.34	6.49
22	Administrative overheads	55171.88	0.20	76645.40	0.29
23	Selling and distribution overheads	0.00	0.00	0.00	0.00
24	Cost of Sales before interest (21+22+23)	1911272.11	6.90	1799069.74	6.78
25	Interest and financing charges	141281.83	0.51	155471.47	0.59
26	Cost of Sales (24+25)	2052553.94	7.41	1954541.21	7.36
27	Gross Sales	1969928.17	7.11	1847578.97	6.96
28	Margin as per Cost Accounts (27-26)	(82625.78)	(0.30)	(106962.24)	(0.40)
29	Net Movement in Regulatory Deferral account balance	94220.00	0.34	124380.00	0.47
30	Sales Including Net Movement in Regulatory Deferral account balance (27+29)	2064148.17	7.45	1971958.97	7.43
31	Margin Including Movement in Regulatory Deferral account balance (30-26)	11594.22	0.04	17417.76	0.07



PART D

1. Product Profitability statement (for audited products/services)

Without Net Movement in Regulatory Deferral account balance

Sl. no.	Particulars	2017-18						2016-17					
		QTY. in MU	RATE (Sales value/MU) (INR)	Sales Value (INR Lakhs)	Cost of sales (INR Lakhs)	Margin (INR Lakhs)	Margin per unit (INR)	QTY. in MU	RATE (Sales value/MU) (INR)	Sales Value (INR Lakhs)	Cost of sales (INR Lakhs)	Margin (INR Lakhs)	Margin per unit (INR)
		1	$2 = (3 / 10) / (1)$	3	4	5	$6 = [(5) / 10] / (1)$	1	2	$3 = (3 / 10) / (1)$	4	5	$6 = [(5) / 10] / (1)$
1	Electricity Distribution	27706.20	7.11	1969928.17	2052553.94	(82625.78)	(0.30)	26540.55	6.96	1847578.97	1954541.21	(106962.24)	(0.40)
	Total (Without Movement in Regulatory Deferral account)	27706.20	7.11	1969928.17	2052553.94	(82625.78)	(0.30)	26540.55	6.96	1847578.97	1954541.21	(106962.24)	(0.40)

With Net Movement in Regulatory Deferral account balance

Sl. no.	Particulars	2017-18						2016-17					
		QTY. in MU	RATE (Sales value/MU) (INR)	Sales Value (INR Lakhs)	Cost of sales (INR Lakhs)	Margin (INR Lakhs)	Margin per unit (INR)	QTY. in MU	RATE (Sales value/MU) (INR)	Sales Value (INR Lakhs)	Cost of sales (INR Lakhs)	Margin (INR Lakhs)	Margin per unit (INR)
		1	$2 = (3 / 10) / (1)$	3	4	5	$6 = [(5) / 10] / (1)$	1	2	$3 = (3 / 10) / (1)$	4	5	$6 = [(5) / 10] / (1)$
1	Electricity Distribution	27706.20	7.45	2064148.17	2052553.94	11594.22	0.04	26540.55	7.43	1971958.97	1954541.21	17417.76	0.07
	Total (With Movement in Regulatory Deferral account balance)	27706.20	7.45	2064148.17	2052553.94	11594.22	0.04	26540.55	7.43	1971958.97	1954541.21	17417.76	0.07



3. Value Addition and Distribution of Earnings

Fig. in INR Lakhs

Sl. No	Particulars	2017-18	2016-17
	Value Additions :		
1(a)	Gross Sales (Excluding Electricity Duty)	1,969,928.17	1,847,578.97
1(b)	Net Movement in Regulatory Deferral account balance including other Income	-	-
2	Less: Rebate allowed to consumer	77,625.68	59,691.00
3	Net Sales	1,892,302.49	1,787,887.97
4	Add: Export Incentives		
5	Add/Less : Adjustment in Stocks	-	-
		1,892,302.49	1,787,887.97
6	Less: Cost of bought out inputs		
(a)	Cost of Power Purchase	1,613,990.07	1,496,925.18
(b)	process of Materials/ Chemicals	-	-
(c)	Consumption of Stores & Spares	-	-
(d)	Utilities (e.g. Power & Fuel)	-	-
(e)	Cost of bought out inputs	1,613,990.07	1,496,925.18
(f)	Others expenses	102,618.32	92,467.89
	Total Cost of Bought Out Inputs	1,716,608.39	1,589,393.07
7	Value Added	175,694.10	198,494.90
8	Add: Income from any other sources	141,692.05	158,004.00
9	Earning available for distribution	317,386.15	356,498.90
	Distribution of Earnings to :		
1	Employees as salaries & Wages, Retirement benefits, Etc	105,426.00	133,234.00
2	Company as retained funds: Depreciation	92,750.00	88,378.00
3	Company as retained funds (Net cash accruals)	4,085.22	1,785.48
4	Government as taxes (Specify)	1,637.00	1,732.00
5	Others, If any	113,487.93	131,369.42
	TOTAL	317,386.15	356,498.90



(2) Profit Reconciliation (for the company as a whole)**A. J. S. & ASSOCIATES**

COST ACCOUNTANTS

(INR Lakhs)

Sl. No.	Particulars	2017-18	2016-17
1	Profit or loss as per Cost Accounting Records		
	(A) Profit for the Audited Product Group	(82625.78)	(106962.24)
	(B) Profit for unaudited Product Group	0.00	0.00
2	Profit or loss as per Cost Accounting Records	(82625.78)	(106962.24)
3	Add: Incomes not considered in cost -		
(a)	Other income		
(b)	Other Operating Income		
(c)	Other Comprehensive Income	9752.00	7197.50
(d)			
	Total	(72873.78)	(99764.74)
	Less: Expenses Not considered in cost		
	Non cost Item	(13002.00)	(16519.00)
	Prior Period Expenses	(2622.00)	(3230.48)
	TOTAL	(88497.78)	(119514.22)
4	Difference in valuation of stock between Financial accounts & cost accounts.	0.00	0.00
5	Income realisable from regulatory mechanism	94220.00	124380.00
6	Profit as per Financial Accounts (before Tax)	5722.22	4865.78

*** Previous year figures has been rearranged and regrouped wherever necessary.

*** Income Receivable from regulatory mechanism amounting Rs 94220 lakhs & 124380 lakhs is not considered in Cost statement and shown as reconciliatory item.

*** Expenses not considered includes Notional Interest Cost on Power Purchase Liability and Capital Works

*** Provision for Bad Debts, Expected Credit Loss and Other provisions has been excluded from Cost statement and shown as reconciliatory item



4. FINANCIAL POSITION AND RATIO ANALYSIS (for the Company as a whole)

Fig. in INR Lakhs

Sl.	Particulars	Units	2017-18	2016-17
A. Financial Position				
1	Paid-up Capital	INR Lakh	229,624.00	225,674.00
2	Reserves & Surplus	INR Lakh	18,028.00	13,500.00
3	Loans (Secured & unsecured)	INR Lakh	582,481.00	605,693.00
4	(a) Gross Fixed Assets (Property Plant & Equipment)	INR Lakh	2,198,040.00	2,041,634.00
	(b) Net Fixed Assets (Property Plant & Equipment)	INR Lakh	1,949,801.00	1,878,663.00
5	(a) Total Current Assets	INR Lakh	941,318.00	960,183.00
	(b) Less: Current Liabilities & Provisions	INR Lakh	1,822,054.00	1,785,540.00
	(c) Net Current Assets	INR Lakh	(880736.00)	(825357.00)
6	Capital Employed	INR Lakh	1,069,055.00	1,053,306.00
7	Net Worth	INR Lakh	221,370.00	214,559.00
B. Financial Performance				
1	Value Added	INR Lakh	175,694.10	198,494.90
2	Net Revenue from operation of the company	INR Lakh	1,892,302.49	1,787,887.97
3	Income Before Tax)	INR Lakh	5,722.22	4,865.78
C. Profitability Ratios				
1	PBT to Capital Employed (B5/A6)	%	0.54	0.46
2	PBT to Net Worth (B5/A7)	%	2.58	2.27
3	PBT to Value Added (B5/B4)	%	0.54	0.46
4	PBT to Net Revenue from operation	%	0.30	0.27
D. Other Financial Ratios				
1	Debt-Equity Ratio	%	2.63	2.82
2	Current Assets to Current Liabilities	%	0.52	0.54
3	Value Added to Net Revenue from operation	%	0.09	0.11
E. Other Working Capital Ratios				
1	Raw Materials Stock to Consumption	Months	-	-
2	Stores & Spares to Consumption	Months	-	-
3	Finished Goods Stock to Cost of Sales	Months	-	-



5. RELATED PARTY TRANSACTIONS (Company as a whole)

SL. no.	Name and Address of the Related Party	Name of the Product / Service	Nature of Transaction (Sale, Purchase etc.)	Quantity	Transfer Price	Amount	Normal Price	INR Lakhs
								Basis adopted to determine the Normal Price
1	NEW TOWN ELECTRIC SUPPLY COMPANY LIMITED	ELECTRICITY	FRANCHISE EXPENDITURE	0	0	1,151	1151	MARKET RATE
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								



PARA-6 RECONCILIATION OF INDIRECT TAXES (FOR THE COMPANY AS A WHOLE)

Sl. No	Particulars	2017-18				INR Lakhs
		Assessable Value	Electricity Duty	Service Tax	GST	Cess & Others
	Duties/Tax Payable					
	Sale of Electricity					
1	Domestic			-		-
2	Export			-		-
3	Stock Transfers (Net)					
4	Duty Free Clearance, Others etc.					
5	Total Excise Duty (1 to 4)	-	-	-		-
6	Service Tax/GST					
7	VAT, CST etc.					
8	Other State Taxes (Electricity Duty)		119,531.00	-		792.90
9	Total Duties / Taxes Payable (5 to 8)	-	119,531.00	-	-	792.90
	Duties/Taxes Paid					
10	Cenvat/VAT Credit Utilised - Inputs	-	-			
11	Cenvat/VAT Credit Utilised - Capital Goods	-	-			
12	Cenvat/VAT Credit Utilised - Input Services	-	-			
13	Cenvat/VAT Credit Utilised Others	-	-			
14	Total (10 to 13)	-	-	-		
15	Paid through PLA/Cash		119,531.00	-	-	792.90
16	Total Duties/Taxes Paid (14 + 15)	-	119,531.00	-	-	792.90
17	Duties/Taxes Recovered		119,531.00	-		
18	Difference between Duties/Taxes Paid and Recovered		-	-		-
19	Interest/Penalty/Fines Paid		-	-		-



West Bengal State Electricity Distribution Company Limited
RAMMAM HYDEL POWER

COST STATEMENT

Name of the Product:		Electricity			
CETA Heading:		2716			
Unit of Measure:		MU			
		Production	Captive Consumption	Other Adjustment	Quantity transferred
	2017-18	122.41	(1.22)	0.00	121.18
	2016-17	248.07	(2.48)	0.00	245.59
Sl. No	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)				
2	Process Materials/chemicals				
3	Utilities(specify details as per 2B)				
4	Direct Employees Cost	547.38	0.45	563.24	0.23
5	Direct Expenses				
6	Consumable stores & spares				
7	Repairs & Maintenance	242.79	0.20	433.94	0.18
8	Quality Control Expenses				
9	Research & Development Expense				
10	Depreciation/Amortization	634.19	0.52	623.81	0.25
11	Technical know-how Fee/Royalty				
12	Other Production Overheads	165.77	0.14	288.03	0.12
13	Industry specific Operating Expense(specify details as per Para 2C)				
14	Total (1 to 13)	1,590.13	1.31	1,909.03	0.78
15	Increase/Decrease in Work-in-Progress				
16	Less: Credit for Recoveries, if any	22.24	0.02	23.00	0.01
17	Primary packing cost				
18	Cost of Production/Operation(14 to 17)	1,567.89	1.29	1,886.03	0.77
19	Cost of Finished Goods Purchased				
20	Total cost of Production & purchases	1,567.89	1.29	1,886.03	0.77
21	Increase/Decrease in Stock of finished goods				
22	Less: Self/Captive consumption(inc. samples, etc)				
23	Other Adjustments(if any)				
24	Cost of Production/Operation of Product sold (20 to 23)	1,567.89	1.29	1,886.03	0.77
25	Administrative Overheads	464.80	0.38	897.35	0.37
26	Secondary packing Cost				
27	Selling & Distribution overheads				
28	Cost of Sales before Interest(24 to 27)	2,032.69	1.68	2,783.37	1.13
29	Interest & finance charges	105.29	0.09	120.90	0.05
30	Cost of Sales(28+29)	2,137.98	1.76	2,904.27	1.18
31	Net Sales Realization(Net of taxes & duties)				
32	Margin[Profit/(Loss)as per Cost Accounts](31-30)	(2137.98)	(1.76)	(2904.27)	(1.18)



West Bengal State Electricity Distribution Company Limited
JALDHAKA POWER PLANT

COST STATEMENT

Name of the Product:		Electricity			
CETA Heading:		2716			
Unit of Measure:		MU			
		Production	Captive Consumption	Other Adjustment	Quantity transferred
	2017-18	143.73	(1.45)	0.00	143.78
	2016-17	205.50	(2.05)	0.00	203.44
Sl No	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)				
2	Process Materials/chemicals				
3	Utilities(specify details as per 2B)				
4	Direct Employees Cost	500.42	0.35	551.76	0.27
5	Direct Expenses				
6	Consumable stores & spares				
7	Repairs & Maintenance	335.44	0.23	304.91	0.15
8	Quality Control Expenses				
9	Research & Development Expense				
10	Depreciation/Amortization	447.73	0.31	455.58	0.22
11	Technical know-how Fee/Royalty				
12	Other Production Overheads	183.20	0.13	227.88	0.11
13	Industry specific Operating Expense(specify details as per Para 2C)				
14	Total (1 to 13)	1,466.79	1.02	1,540.12	0.76
15	Increase/Decrease in Work-in-Progress				
16	Less: Credit for Recoveries, if any	15.54	0.01	58.96	0.03
17	Primary packing cost				
18	Cost of Production/Operation (14-16)	1,451.25	1.01	1,481.16	0.73
19	Cost of Finished Goods Purchased				
20	Total cost of Production & purchases	1,451.25	1.01	1,481.16	0.73
21	Increase/Decrease in Stock of finished goods				
22	Less: Self/Captive consumption(inc. samples, etc)				
23	Other Adjustments(if any)				
24	Cost of Production/Operation of Product sold (20 to 23)	1,451.25	1.01	1,481.16	0.73
25	Administrative Overheads	283.21	0.20	794.65	0.39
26	Secondary packing Cost				
27	Selling & Distribution overheads				
28	Cost of Sales before Interest(24 to 27)	1,734.45	1.21	2,275.82	1.12
29	Interest & finance charges	354.06	0.25	640.10	0.31
30	Cost of Sales(28+29)	2,088.50	1.45	2,915.91	1.43
31	Net Sales Realization(Net of taxes & duties)				
32	Margin(Profit/(Loss)as per Cost Accounts)(31-30)	(2088.50)	(1.45)	(2915.91)	(1.43)



West Bengal State Electricity Distribution Company Limited
DARJEELING MINI MICRO UNITS

COST STATEMENT

Name of the Product:		Electricity			
CETA Heading:		2716			
Unit of Measure:		MU			
		Production	Captive Consumption	Other Adjustment	Quantity transferred
	2017-18	27.54	(0.28)	0.00	27.26
	2016-17	27.96	(0.28)	0.00	27.68
Sl. No	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)				
2	Process Materials/chemicals				
3	Utilities(specify details as per 2B)				
4	Direct Employees Cost	134.53	0.49	161.18	0.58
5	Direct Expenses				
6	Consumable stores & spares				
7	Repairs & Maintenance	223.27	0.82	257.47	0.93
8	Quality Control Expenses				
9	Research & Development Expense				
10	Depreciation/Amortization	77.08	0.28	73.84	0.27
11	Technical know-how Fee/Royalty				
12	Other Production Overheads	77.21	0.28	88.80	0.32
13	Industry specific Operating Expense(specify details as per Para 2C)				
14	Total (1 to 13)	512.09	1.88	581.29	2.10
15	Increase/Decrease in Work-in-Progress				
16	Less: Credit for Recoveries, if any	2.98	0.01	5.02	0.02
17	Primary packing cost				
18	Cost of Production/Operation(14-16)	509.11	1.87	576.27	2.08
19	Cost of Finished Goods Purchased				
20	Total cost of Production & purchases	509.11	1.87	576.27	2.08
21	Increase/Decrease in Stock of finished goods				
22	Less: Self/Captive consumption(inc. samples, etc)				
23	Other Adjustments(if any)				
24	Cost of Production/Operation of Product sold (20 to 23)	509.11	1.87	576.27	2.08
25	Administrative Overheads	111.29	0.41	221.30	0.80
26	Secondary packing Cost				
27	Selling & Distribution overheads				
28	Cost of Sales before interest(24 to 27)	620.40	2.28	797.56	2.88
29	Interest & finance charges	24.73	0.09	28.39	0.10
30	Cost of Sales(28+29)	645.13	2.37	825.95	2.98
31	Net Sales Realization(Net of taxes & duties)				
32	Margin[Profit/(Loss)as per Cost Accounts](31-30)	(645.13)	(2.37)	(825.95)	(2.98)



West Bengal State Electricity Distribution Company Limited
TEESTA CANAL FALL

COST STATEMENT

Name of the Product:		Electricity			
CETA Heading:		2716			
Unit of Measure:		MU			
		Production	Captive Consumption	Other Adjustment	Quantity transferred
	2017-18	151.01	(1.31)	0.00	129.70
	2016-17	46.70	(0.47)	0.00	46.23
Sl. No	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)				
2	Process Materials/chemicals				
3	Utilities(specify details as per 2B)				
4	Direct Employees Cost	511.52	0.39	541.90	1.17
5	Direct Expenses				
6	Consumable stores & spares				
7	Repairs & Maintenance	668.38	0.52	745.61	1.61
8	Quality Control Expenses				
9	Research & Development Expense				
10	Depreciation/Amortization	656.45	0.51	972.69	2.10
11	Technical know-how Fee/Royalty				
12	Other Production Overheads	229.24	0.18	203.01	0.44
13	Industry specific Operating Expense(specify details as per Para 2C)				
14	Total (1 to 13)	2,065.60	1.59	2,463.21	5.33
15	Increase/Decrease in Work-in-Progress				
16	Less: Credit for Recoveries, if any	12.94	0.01	33.32	0.07
17	Primary packing cost				
18	Cost of Production/Operation(14-16)	2,052.65	1.58	2,429.89	5.26
19	Cost of Finished Goods Purchased				
20	Total cost of Production & purchases	2,052.65	1.58	2,429.89	5.26
21	Increase/Decrease in Stock of finished goods				
22	Less: Self/Captive consumption(inc. samples, etc)				
23	Other Adjustments(if any)				
24	Cost of Production/Operation of Product sold (20 to 23)	2,052.65	1.58	2,429.89	5.26
25	Administrative Overheads	545.75	0.42	838.18	1.81
26	Secondary packing Cost				
27	Selling & Distribution overheads				
28	Cost of Sales before interest(24 to 27)	2,598.40	2.00	3,268.07	7.07
29	Interest & finance charges	101.14	0.08	188.02	0.41
30	Cost of Sales(28+29)	2,699.54	2.08	3,456.10	7.48
31	Net Sales Realization(Net of taxes & duties)				
32	Margin(Profit/(Loss)as per Cost Accounts)(31-30)	(2699.54)	(2.08)	(3456.10)	(7.48)



West Bengal State Electricity Distribution Company Limited
PURULIA PUMPING STORAGE PROJECT

COST STATEMENT

Name of the Product:		Electricity			
CETA Heading:		2716			
Unit of Measure:		MU			
		Production	Captive Consumption	Other Adjustment	Quantity transferred
	2017-18	1,014.36	(17.24)	-	997.11
	2016-17	1,106.98	(18.82)	-	1,088.16
Sl. No	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)	14,905.40	1.50	17,591.50	1.62
2	Process Materials/chemicals				
3	Utilities(specify details as per 2B)				
4	Direct Employees Cost	925.61	0.09	892.42	0.08
5	Direct Expenses				
6	Consumable stores & spares				
7	Repairs & Maintenance	2,238.23	0.22	4,199.75	0.39
8	Quality Control Expenses				
9	Research & Development Expense				
10	Depreciation/Amortization	6,102.82	0.61	6,099.04	0.56
11	Technical know-how Fee/Royalty				
12	Other Production Overheads	1,029.77	0.10	1,003.74	0.09
13	Industry specific Operating Expense(specify details as per Para 2C)				
14	Total (1 to 13)	25,201.84	2.53	29,786.45	2.74
15	Increase/Decrease in Work-in-Progress		-		-
16	Less: Credit for Recoveries, if any	-34.42	0.00	38.27	0.00
17	Primary packing cost				
18	Cost of Production/Operation(14-17)	25,167.41	2.52	29,748.17	2.73
19	Cost of Finished Goods Purchased		-		-
20	Total cost of Production & purchases	25,167.41	2.52	29,748.17	2.73
21	Increase/Decrease in Stock of finished goods				
22	Less: Self/Captive consumption(inc. samples, etc)				
23	Other Adjustments(if any)				
24	Cost of Production/Operation of Product sold (20 to 23)	25,167.41	2.52	29,748.17	2.73
25	Administrative Overheads	163.74	0.02	1,145.20	0.11
26	Secondary packing Cost				
27	Selling & Distribution overheads				
28	Cost of Sales before Interest(24 to 27)	25,331.16	2.54	30,893.37	2.84
29	Interest & finance charges	338.89	0.03	7,150.25	0.66
30	Cost of Sales(28+29)	25,670.05	2.57	38,043.62	3.50
31	Net Sales Realization(Net of taxes & duties)				
32	Margin[Profit/(Loss)as per Cost Accounts](31-30)	(25670.05)	(2.57)	(38043.62)	(3.50)



West Bengal State Electricity Distribution Company Limited
Solar Power Generation Department

COST STATEMENT

Name of the Product:		Electricity			
CETA Heading:		2716			
Unit of Measure:		MU			
		Production	Captive Consumption	Other Adjustment	Quantity transferred
	2017-18	18.06	0.00	0.00	18.06
	2016-17	9.13	0.00	0.00	9.13
Sl. No	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)				
2	Process Materials/chemicals				
3	Utilities(specify details as per 2B)				
4	Direct Employees Cost	125.36	0.69	-	-
5	Direct Expenses				
6	Consumable stores & spares				
7	Repairs & Maintenance	29.75	0.16	-	-
8	Quality Control Expenses				
9	Research & Development Expense				
10	Depreciation/Amortization	208.46	1.15	12.04	0.13
11	Technical know-how Fee/Royalty	-			
12	Other Production Overheads	17.07	0.09	-	-
13	Industry specific Operating Expense				
14	Total (1 to 13)	380.64	2.11	12.04	0.13
15	Increase/Decrease in Work-In-Progress				
16	Less: Credit for Recoveries, if any	7.35	0.04		
17	Primary packing cost				
18	Cost of Production/Operation(14 to 17)	373.28	2.07	12.04	0.13
19	Cost of Finished Goods Purchased				
20	Total cost of Production & purchases	373.28	2.07	12.04	0.13
21	Increase/Decrease in Stock of finished goods				
22	Less: Self/Captive consumption(Inc. samples, etc)				
23	Other Adjustments(if any)				
24	Cost of Production/Operation of Product sold (20 to 23)	373.28	2.07	12.04	0.13
25	Administrative Overheads	49.31	0.27		-
26	Secondary packing Cost				
27	Selling & Distribution overheads				
28	Cost of Sales before Interest(24 to 27)	422.59	2.34	12.04	0.13
29	Interest & finance charges	20.72	0.11		-
30	Cost of Sales(28+29)	443.31	2.46	12.04	0.13
31	Net Sales Realization(Net of taxes & duties)	-	-	-	-
32	Margin[Profit/(Loss)]as per Cost Accounts(31-30)	(443.31)	(2.46)	(12.04)	(0.13)



West Bengal State Electricity Distribution Company Limited
GENERATION - CONSOLIDATED

ABRIDGED COST STATEMENT

Name of the Product:		Electricity			
CETA Heading:		2716			
Unit of Measure:		MU			
		Production	Captive Consumption	Other Adjustment	Quantity transferred
	2017-18	1,458.59	(21.51)	0.00	1,437.09
	2016-17	1,644.33	(24.10)	0.00	1,620.23
Sl. No	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)	14,905.40	1.04	17,591.50	1.09
2	Process Materials/chemicals	-	-	-	-
3	Utilities(specify details as per 2B)	-	-	-	-
4	Direct Employees Cost	2,744.82	0.19	2,710.50	0.17
5	Direct Expenses	-	-	-	-
6	Consumable stores & spares	-	-	-	-
7	Repairs & Maintenance	3,737.86	0.26	5,941.68	0.37
8	Quality Control Expenses	-	-	-	-
9	Research & Development Expense	-	-	-	-
10	Depreciation/Amortization	8,126.73	0.57	8,236.99	0.51
11	Technical know-how Fee/Royalty	-	-	-	-
12	Other Production Overheads	1,702.26	0.12	1,811.46	0.11
13	Industry specific Operating Expense(specify details as per Para 2C)	-	-	-	-
14	Total (1 to 13)	31,217.08	2.17	36,292.13	2.24
15	Increase/Decrease in Work-in-Progress	-	-	-	-
16	Less: Credit for Recoveries, if any	95.48	0.01	158.57	0.01
17	Primary packing cost	-	-	-	-
18	Cost of Production/Operation(14+15 to 17)	31,121.60	2.17	36,133.56	2.23
19	Cost of Finished Goods Purchased	-	-	-	-
20	Total cost of Production & purchases	31,121.60	2.17	36,133.56	2.23
21	Increase/Decrease in Stock of finished goods	-	-	-	-
22	Less: Self/Captive consumption(inc. samples, etc)	-	-	-	-
23	Other Adjustments(if any)	-	-	-	-
24	Cost of Production/Operation of Product sold (20 to 23)	31,121.60	2.17	36,133.56	2.23
25	Administrative Overheads	1,618.10	0.11	3,296.67	0.24
26	Secondary packing Cost	-	-	-	-
27	Selling & Distribution overheads	-	-	-	-
28	Cost of Sales before interest(24 to 27)	32,739.70	2.28	40,030.24	2.47
29	Interest & finance charges	944.81	0.07	8,127.66	0.50
30	Cost of Sales(28+29)	33,684.51	2.34	48,157.90	2.97
31	Net Sales Realization(Net of taxes & duties)	-	-	-	-
32	Margin[Profit/(Loss)as per Cost Accounts](31-30)	(33684.51)	(2.34)	(48157.90)	(2.97)



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
KOLKATA ZONE

COST STATEMENT

Name of the Service:		Distribution of Electricity			
Service Code(if applicable):		N.A.			
Unit of Measure:		MU			
		Service provided	Captive consumption	Other adjustments	Services rendered
	2017-18	7858.99	15.55		7843.44
	2016-17	7467.65	11.83		7455.82
Sl. No.	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)	449101.85	5.73	407638.49	5.47
2	Utilities(specify details as per 2B)				
3	Direct Employees Cost	15892.94	0.20	16286.64	0.22
4	Direct Expenses				
5	Consumable stores & spares		0.00		0.00
6	Repairs & Maintenance	6212.73	0.08	5808.63	0.08
7	Quality Control Expenses				
8	Research & Development Expense				
9	Technical know-how Fee/Royalty				
10	Depreciation/Amortization	12251.96	0.16	11920.73	0.16
11	Other overheads	4891.54	0.06	3449.16	0.05
12	Industry specific Operating Expenses	21837.96	0.28	17678.81	0.24
13	Industry specific Operating Income	(11685.79)	(0.15)	(10162.76)	(0.14)
14	Total (1 to 13)	498503.18	6.36	452619.71	6.07
15	Less: Credits for recoveries, if any	3407.34	0.04	1512.84	0.02
16	Cost of Services provided(13 -14)	495095.84	6.31	451106.87	6.05
17	Cost of Outsourced/Contractual services	13816.12	0.18	12465.83	0.17
18	Total services available	508911.96	6.49	463572.71	6.22
19	Less: Self/captive consumption				0.00
20	Other adjustments(if any)				
21	Cost of services sold(17-18+19)	508911.96	6.49	463572.71	6.22
22	Administrative overheads	13313.26	0.17	17248.66	0.23
23	Selling & Distribution overheads				
24	Cost of Sales before interest(20+21+22)	522225.22	6.66	480821.37	6.45
25	Interest & Finance charges	40102.38	0.51	41018.61	0.55
26	Cost of Sales(23+24)	562327.60	7.17	521839.97	7.00
27	Net Sales realization(Net of Taxes & Duties)	591308.86	7.54	546549.20	7.33
28	Margin[Profit/(Loss) as per Cost Accounts](26-25)	28981.27	0.37	24709.22	0.33
29	Net Movement in Regulatory Deferral account balance	29888.31	0.38	36596.26	0.49
30	Sales Including Net Movement in Regulatory Deferral account balance (27+29)	621197.17	7.92	583145.45	7.82
31	Margin including Movement in Regulatory Deferral	58869.58	0.75	61305.48	0.82



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
MIDNAPUR ZONE

COST STATEMENT

Name of the Service:		Distribution of Electricity			
Service Code(if applicable):		N.A			
Unit of Measure:		MU			
		Service provided	Captive consumption	Other adjustments	Services rendered
	2017-18	5316.91	10.89		5306.02
	2016-17	5010.49	10.22		5000.28
Sl. No.	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as	314641.40	5.93	288084.57	5.76
2	Utilities(specify details as per 2B)				
3	Direct Employees Cost	13521.31	0.26	14466.46	0.29
4	Direct Expenses				
5	Consumable stores & spares				
6	Repairs & Maintenance	5629.89	0.11	4261.05	0.09
7	Quality Control Expenses				
8	Research & Development Expense				
9	Technical know-how Fee/Royalty				
10	Depreciation/Amortization	11704.70	0.22	11882.88	0.24
11	Other overheads	4107.04	0.08	3318.20	0.07
12	Industry specific Operating Expenses	16272.41	0.31	12112.04	0.24
13	Industry specific Operating Income	(9315.90)	(0.18)	(8803.46)	(0.18)
14	Total (1 to 13)	356560.85	6.72	325321.76	6.51
15	Less: Credits for recoveries, if any	3066.83	0.06	1551.42	0.03
16	Cost of Services provided(13 -14)	353494.03	6.66	323770.34	6.48
17	Cost of Outsourced/Contractual services	10548.69	0.20	9931.47	0.20
18	Total services available	364042.72	6.86	333701.81	6.67
19	Less: Self/captive consumption				
20	Other adjustments(if any)				
21	Cost of services sold(17-18+19)	364042.72	6.86	333701.81	6.67
22	Administrative overheads	11406.83	0.22	15630.72	0.31
23	Selling & Distribution overheads				
24	Cost of Sales before interest(20+21+22)	375449.54	7.08	349332.53	6.99
25	Interest & Finance charges	29839.69	0.56	31639.92	0.63
26	Cost of Sales(23+24)	405289.24	7.64	380972.45	7.62
27	Net Sales realization(Net of Taxes &	339775.44	6.40	309472.65	6.19
28	Margin[Profit/(Loss) as per Cost	(65513.80)	(1.24)	(71499.79)	(1.43)
29	Net Movement in Regulatory Deferral	16978.85	0.32	25863.15	0.52
30	Sales Including Net Movement in	356754.28	6.72	335335.81	6.71
31	Margin including Movement in	(48534.96)	(0.92)	(45636.64)	(0.91)



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
BERHAMPUR ZONE

COST STATEMENT

Name of the Service:		Distribution of Electricity			
Service Code(if applicable):		N.A			
Unit of Measure:		MU			
		Service provided	Captive consumption	Other adjustments	Services rendered
	2017-18	3184.36	7.47		3176.89
	2016-17	3084.18	7.53		3076.66
Sl. No.	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)	215813.04	6.79	205097.37	6.67
2	Utilities(specify details as per 2B)				
3	Direct Employees Cost	9488.56	0.30	10223.69	0.33
4	Direct Expenses				
5	Consumable stores & spares				
6	Repairs & Maintenance	3789.57	0.12	3627.52	0.12
7	Quality Control Expenses				
8	Research & Development Expense				
9	Technical know-how Fee/Royalty				
10	Depreciation/Amortization	6335.00	0.20	6386.28	0.21
11	Other overheads	2527.99	0.08	2239.51	0.07
12	Industry specific Operating Expenses	5071.46	0.16	4069.07	0.13
13	Industry specific Operating Income	(7884.41)	(0.25)	(9442.94)	(0.31)
14	Total (1 to 12)	235141.20	7.40	222200.50	7.22
15	Less: Credits for recoveries, if any	1920.74	0.06	877.24	0.03
16	Cost of Services provided(13 -14)	233220.46	7.34	221323.25	7.19
17	Cost of Outsourced/Contractual services	7327.77	0.23	6959.89	0.23
18	Total services available	240548.23	7.57	228283.14	7.42
19	Less: Self/captive consumption				
20	Other adjustments(if any)				
21	Cost of services sold(17-18+19)	240548.23	7.57	228283.14	7.42
22	Administrative overheads	7789.69	0.25	10737.30	0.35
23	Selling & Distribution overheads				
24	Cost of Sales before Interest(20+21+22)	248337.92	7.82	239020.43	7.77
25	Interest & Finance charges	20296.34	0.64	21373.38	0.70
26	Cost of Sales(23+24)	268634.26	8.46	260393.81	8.46
27	Net Sales realization(Net of Taxes & Duties)	215652.92	6.79	205634.72	6.68
28	Margin[Profit/(Loss) as per Cost Accounts](26-25)	(52981.34)	(1.67)	(54759.09)	(1.78)
29	Net Movement in Regulatory Deferral account	11052.23	0.35	18412.87	0.60
30	Sales Including Net Movement in Regulatory	226705.15	7.14	224047.59	7.28
31	Margin Including Movement in Regulatory Deferral	(41929.10)	(1.32)	(36346.22)	(1.18)



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
BURDWAN ZONE

COST STATEMENT

Name of the Service:		Distribution of Electricity			
Service Code(if applicable):		N.A			
Unit of Measure:		MU			
		Service provided	Captive consumption	Other adjustments	Services rendered
	2017-18	6139.48	12.73		6126.75
	2016-17	5816.81	10.75		5806.06
Sl. No.	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit (INR/Kwh)	Amount (INR lakhs)	Rate per unit (INR/Kwh)
1	Material Consumed(specify details as per Para 2A)	367681.75	6.00	342338.57	5.90
2	Utilities(specify details as per 2B)				
3	Direct Employees Cost	14981.39	0.25	15991.44	0.28
4	Direct Expenses				
5	Consumable stores & spares				
6	Repairs & Maintenance	5391.98	0.09	4334.41	0.08
7	Quality Control Expenses				
8	Research & Development Expense				
9	Technical know-how Fee/Royalty				
10	Depreciation/Amortization	9905.54	0.16	9766.48	0.17
11	Other overheads	3818.88	0.06	3190.90	0.06
12	Industry specific Operating Expenses	21654.29	0.35	16276.83	0.28
13	Industry specific Operating Income	(8737.40)	(0.14)	(10201.28)	(0.18)
14	Total (1 to 12)	414696.43	6.77	381697.35	6.57
15	Less: Credits for recoveries, if any	3427.18	0.06	1365.67	0.02
16	Cost of Services provided(13 -14)	411269.25	6.71	380331.68	6.55
17	Cost of Outsourced/Contractual services	10349.96	0.17	9589.99	0.17
18	Total services available	421619.21	6.88	389921.67	6.72
19	Less: Self/captive consumption				
20	Other adjustments(if any)				
21	Cost of services sold(17-18+19)	421619.21	6.88	389921.67	6.72
22	Administrative overheads	11946.64	0.20	16865.07	0.29
23	Selling & Distribution overheads				
24	Cost of Sales before interest(20+21+22)	433565.85	7.08	406786.74	7.01
25	Interest & Finance charges	31226.64	0.51	33296.85	0.57
26	Cost of Sales(23+24)	464792.49	7.59	440083.59	7.58
27	Net Sales realization(Net of Taxes & Duties)	468522.87	7.65	437432.96	7.53
28	Margin[Profit/(Loss) as per Cost Accounts](26-25)	3730.38	0.06	(2650.62)	(0.05)
29	Net Movement in Regulatory Deferral account balance	23453.61	0.38	30733.88	0.53
30	Sales Including Net Movement in Regulatory Deferral	491976.48	8.03	468166.84	8.06
31	Margin including Movement in Regulatory Deferral	27183.99	0.44	28083.26	0.48



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
CONSOLIDATED STATEMENT - ALL DISTRIBUTION ZONES

ABRIDGED COST STATEMENT

Name of the Service:		Distribution of Electricity			
Service Code(if applicable):		N.A			
Unit of Measure:		MU			
		Service provided	Captive consumption	Other adjustments	Services rendered
2017-18		25578.76	52.00		25526.76
2016-17		24340.30	50.00		24290.30
Sl. No.	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify	1502019.69	5.88	1385444.24	5.70
2	Utilities(specify details as per				
3	Direct Employees Cost	65067.04	0.26	68829.99	0.28
4	Direct Expenses				
5	Consumable stores & spares				
6	Repairs & Maintenance	25468.01	0.10	21935.41	0.09
7	Quality Control Expenses				
8	Research & Development				
9	Technical know-how				
10	Depreciation/Amortization	49263.44	0.19	49705.80	0.21
11	Other overheads	18464.93	0.07	14740.66	0.06
12	Industry specific Operating	74071.30	0.29	57522.97	0.24
13	Industry specific Operating	(45452.79)	(0.18)	(47276.16)	(0.20)
14	Total (1 to 12)	1688901.62	6.62	1550902.91	6.39
15	Less: Credits for recoveries, if	14233.22	0.06	6540.25	0.03
16	Cost of Services provided(13 -	1674668.40	6.56	1544362.66	6.36
17	Cost of	49690.87	0.20	45870.67	0.19
18	Total services available	1724359.28	6.76	1590233.33	6.55
19	Less: Self/captive				
20	Other adjustments(if any)				
21	Cost of services sold(17-	1724359.28	6.76	1590233.33	6.55
22	Administrative overheads	53553.78	0.21	72748.73	0.30
23	Selling & Distribution				
24	Cost of Sales before	1777913.05	6.97	1662982.06	6.85
25	Interest & Finance charges	140337.03	0.55	147343.81	0.61
26	Cost of Sales(23+24)	1918250.08	7.52	1810325.87	7.45
27	Net Sales realization(Net of	1869273.17	7.32	1733328.97	7.14
28	Margin(Profit/(Loss) as per	(48976.91)	(0.19)	(76996.91)	(0.32)
29	Net Movement in Regulatory	94220.00	0.37	124380.00	0.51
30	Sales Including Net	1963493.17	7.69	1857708.97	7.65
31	Margin including Movement	45243.09	0.18	47383.10	0.20



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
CONSOLIDATED STATEMENT - SWAP, LICENCEE, EXPORTS ETC.

ABRIDGED COST STATEMENT

Name of the Service:		Distribution of Electricity			
Service Code(if applicable):		N.A.			
Unit of Measure:		MU			
		Service provided	Captive consumption	Other adjustments	Services rendered
2017-18		2179.43			2179.43
2016-17		2250.25			2250.25
Sl. No.	Particulars	2017-18		2016-17	
		Amount (INR lakhs)	Rate per unit INR/Kwh	Amount (INR lakhs)	Rate per unit INR/Kwh
1	Material Consumed(specify details as per Para 2A)	97064.98	4.45	93889.44	4.17
2	Utilities(specify details as per 2B)				
3	Direct Employees Cost				
4	Direct Expenses				
5	Consumable stores & spares				
6	Repairs & Maintenance				
7	Quality Control Expenses				
8	Research & Development Expense				
9	Technical know-how Fee/Royalty				
10	Depreciation/Amortization				
11	Other overheads	3554.38	0.16	2168.00	0.10
12	Industry specific Operating Expenses				
13	Industry specific Operating Incomes				
14	Total (1 to 12)	100619.36	4.62	96057.44	4.27
15	Less: Credits for recoveries, if any				
16	Cost of Services provided(13 -14)	100619.36	4.62	96057.44	4.27
17	Cost of Outsourced/Contractual services				
18	Total services available	100619.36	4.62	96057.44	4.27
19	Less: Self/captive consumption				
20	Other adjustments(if any)				
21	Cost of services sold(17-18+19)	100619.36	4.62	96057.44	4.27
22	Administrative overheads				
23	Selling & Distribution overheads				
24	Cost of Sales before interest(20+21+22)	100619.36	4.62	96057.44	4.27
25	Interest & Finance charges				
26	Cost of Sales(23+24)	100619.36	4.62	96057.44	4.27
27	Net Sales realization(Net of Taxes & Duties)	100655.00	4.62	114250.00	5.08
28	Margin[Profit/(Loss) as per Cost Accounts](26-25)	35.64	0.00	18192.56	0.81

**** Net Sales Realization Includes Arrear adjustment of Rs 5714 Lakh for 2017-18



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED
CONSOLIDATED STATEMENT - DISTRIBUTION, Exports Etc excluding Hydel consolidated
ABRIDGED COST STATEMENT

Name of the Service:		Distribution of Electricity (Incl exports, swap, Licensee etc.)				
Service Code(if applicable):		N.A				
Unit of Measure:		KWH				
			Service provided	Captive consumption	Other adjustments	Services rendered
	2017-18		27758.20	52.00		27706.20
	2016-17		26590.55	50.00		26540.55
Sr. No.	Particulars	2017-18		2016-17		
		Amt. Rs	Rate per unit Rs.	Amt. Rs	Rate per unit Rs.	
1	Material Consumed(specify details as per Para 2A)	1599084.66	5.77	1479333.68	5.57	
2	Utilities(specify details as per 2B)		0.00		0.00	
3	Direct Employees Cost	65067.04	0.23	68829.99	0.26	
4	Direct Expenses		0.00		0.00	
5	Consumable stores & spares		0.00		0.00	
6	Repairs & Maintenance	25468.01	0.09	21935.41	0.08	
7	Quality Control Expenses		0.00		0.00	
8	Research & Development Expense		0.00		0.00	
9	Technical know-how Fee/Royalty		0.00		0.00	
10	Depreciation/Amortization	49263.44	0.18	49705.80	0.19	
11	Other overheads	22019.31	0.08	16908.66	0.06	
12	Industry specific Operating Expenses(specify details as per Para 2C)	74071.30	0.27	57522.97	0.22	
13	Industry specific Operating Incomes (specify details as per Para 2C)	(45452.79)	(0.16)	(47276.16)	(0.18)	
13	Total (1 to 12)	1789520.88	6.46	1646960.35	6.21	
14	Less: Credits for recoveries, if any	14233.22	0.05	6540.25	0.02	
15	Cost of Services provided(13-14)	1775287.76	6.41	1640420.10	6.18	
16	Cost of Outsourced/Contractual services	49690.87	0.18	45870.67	0.17	
17	Total services available	1824978.63	6.59	1686290.77	6.35	
18	Less: Self/captive consumption		0.00		0.00	
19	Other adjustments(if any)		0.00		0.00	
20	Cost of services sold(17-18+19)	1824978.63	6.59	1686290.77	6.35	
21	Administrative overheads	53553.78	0.19	72748.73	0.27	
22	Selling & Distribution overheads	0.00	0.00	0.00	0.00	
23	Cost of Sales before interest(20+21+22)	1878532.41	6.78	1759039.50	6.63	
24	Interest & Finance charges	140337.03	0.51	147343.81	0.56	
25	Cost of Sales(23+24)	2018869.44	7.29	1906383.31	7.18	
26	Net Sales realization(Net of Taxes & Duties)	1969928.17	7.11	1847578.97	6.96	
27	Margin[Profit/(Loss) as per Cost Accounts](26-25)	(48941.27)	(0.18)	(58804.35)	(0.22)	
28	Income Realisable from Regulatory Mechanism	94220.00	0.34	124380.00	0.47	
29	Sales including regulatory realisable	2064148.17	7.44	1971958.97	7.43	
30	Margin[Profit/(Loss) INCLUDING Regulatory Receivables	45278.73	0.16	65575.66	0.25	



MARGIN RECONCILIATION STATEMENT FOR GENERATION, DISTRIBUTION & EXPORTS ETC IN ABRIDGED COST STATEMENT

PARTICULARS		WITHOUT REGULATORY DEFERRAL BALANCE FOR 2017-18					WITHOUT REGULATORY DEFERRAL BALANCE FOR 2016-17				
SEGMENT	PROFIT CENTRE	SALES (` Lakhs)	COST OF SALES (` Lakhs)	MARGIN (` Lakhs)	Margin/ KwH (`)	Energy Transferred/ Sold	SALES (` Lakhs)	COST OF SALES (` Lakhs)	MARGIN (` Lakhs)	Margin/ KwH (`)	Energy Transferred/ Sold
A. GENERATION	JALDHAKA HP	0.00	2088.50	(2088.50)	(1.45)	143.78	0.00	2915.91	(2915.91)	(1.43)	203.44
	THESTA CHHP	0.00	2699.54	(2699.54)	(2.08)	129.70	0.00	3456.10	(3456.10)	(7.48)	46.23
	RAMMAM HP	0.00	2137.98	(2137.98)	(1.76)	121.18	0.00	2904.27	(2904.27)	(1.18)	245.59
	MINI MICRO HP	0.00	645.13	(645.13)	(2.37)	27.26	0.00	825.95	(825.95)	(2.98)	27.68
	PPSP	0.00	25670.05	(25670.05)	(2.57)	997.11	0.00	38043.62	(38043.62)	(3.50)	1688.16
	SOLAR	0.00	443.31	(443.31)	(2.46)	18.06	0.00	12.04	(12.04)	(0.13)	9.13
	TOTAL A	0.00	33684.51	(33684.51)	(2.34)	1437.09	0.00	48157.90	(48157.90)	(2.97)	1620.23
B. DISTRIBUTION	KOLKATA	591308.86	562327.60	28981.27	0.37	7843.44	546549.20	521839.97	24709.22	0.33	7455.82
	MIDNAPORE	339775.44	485289.24	(65513.80)	(1.23)	5306.02	309472.65	389972.45	(71499.79)	(1.43)	5000.28
	BERHAMPUR B	215652.92	268634.26	(52981.34)	(1.67)	3176.89	205634.72	260393.81	(54759.09)	(1.78)	3076.68
	SILIGURI	254013.08	217206.50	36806.58	1.20	3673.66	234239.44	207036.05	27203.38	0.92	2951.48
	BURDWAN	468522.87	464792.49	3730.38	0.06	6126.75	437452.96	440083.59	(2630.63)	(0.05)	5806.06
	TOTAL B	1869273.17	1918250.08	(48976.91)	(0.19)	25526.76	1733328.97	1818325.87	(76996.91)	(0.52)	24290.30
C. EXPORT, LICENSE ETC	EXPORTS ETC	100655.00	100619.36	35.64	0.00	2179.43	114250.00	96057.44	18192.56	0.81	2230.25
	TOTAL C	100655.00	100619.36	35.64	0.00	2179.43	114250.00	96057.44	18192.56	0.81	2230.25
WBSEDCL	TOTAL A+B+C	1969928.17	2082533.94	(112605.76)	(0.30)	27706.20	1847578.97	1954541.21	(106962.24)	(0.60)	26540.55



MARGIN RECONCILIATION STATEMENT FOR GENERATION, DISTRIBUTION & EXPORTS ETC IN ABRIDGED COST STATEMENT

PARTICULARS		WITH REGULATORY DEFERRAL BALANCE FOR 2017-18					WITH REGULATORY DEFERRAL BALANCE FOR 2016-17				
SEGMENT	PROFIT CENTRE	SALES (' Lakhs)	COST OF SALES (' Lakhs)	MARGIN (' Lakhs)	Margin/ Kwh (°)	Energy Transferred/ Sold	SALES (' Lakhs)	COST OF SALES (' Lakhs)	MARGIN (' Lakhs)	Margin/ Kwh (°)	Energy Transferred/ Sold
A. GENERATION	JALDHAKA HP	0.00	2088.50	(2088.50)	(1.45)	143.78	0.00	2915.91	(2915.91)	(1.43)	203.44
	TEESTA CHHP	0.00	2699.54	(2699.54)	(2.08)	129.70	0.00	3456.10	(3456.10)	(7.48)	46.23
	RAMMAM HP	0.00	2137.98	(2137.98)	(1.76)	121.18	0.00	2904.27	(2904.27)	(1.18)	245.59
	MINI MICRO HP	0.00	645.13	(645.13)	(2.37)	27.26	0.00	825.95	(825.95)	(2.98)	27.68
	PPSP	0.00	25670.05	(25670.05)	(2.57)	997.11	0.00	38043.62	(38043.62)	(3.50)	1088.16
	SOLAR	0.00	443.31	(443.31)	(2.40)	18.05	0.00	12.04	(12.04)	(0.13)	9.13
	TOTAL A	0.00	33684.51	(33684.51)	(2.34)	1437.09	0.00	48157.90	(48157.90)	(2.97)	1620.23
B. DISTRIBUTION	KOLKATA	621197.17	562327.60	58869.56	0.75	7843.44	583145.45	521839.97	61305.48	0.82	7455.82
	MIDNAPORE	356734.28	405289.24	(48534.96)	(0.91)	5306.02	335335.81	380972.45	(45636.64)	(0.91)	5000.28
	BERHAMPORE	226705.15	268634.26	(41929.10)	(1.32)	3176.89	224047.59	260393.81	(36346.22)	(1.18)	3076.66
	SILIGURI	266860.08	217205.50	49653.59	1.62	3073.66	247013.27	207036.05	39977.22	1.35	2951.48
	BURDWAN	491976.48	464792.49	27183.99	0.44	6126.75	468166.84	440083.59	28083.26	0.48	5806.06
	TOTAL B	1963493.17	1918250.06	45243.09	0.18	25526.76	1857708.97	1810325.87	47383.10	0.20	24290.30
C. EXPORT, LICENSEE ETC	EXPORTS ETC	100655.00	100619.36	35.64	0.00	2179.43	114250.00	96057.44	18192.56	0.81	2250.25
	TOTAL C	100655.00	100619.36	35.64	0.00	2179.43	114250.00	96057.44	18192.56	0.81	2250.25
WBSEDCL	TOTAL A+B+C	2048148.17	2052553.94	11594.22	0.04	27706.20	1971958.97	1954541.21	17417.76	0.07	26548.55



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Comparative Statement Showing Power Transferred & Cost of Power Generation

POWER PLANTS	Power Generated (MU)		Auxiliary Consumption (MU)		Power Transferred (MU)		Cost of Generation (INR/KWH)	
	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17
JALDHAKA	145.23	205.50	1.45	2.05	143.78	203.44	1.45	1.43
RAMMAM	122.41	248.07	1.22	2.48	121.18	245.59	1.76	1.18
TCF	131.01	46.70	1.31	0.47	129.70	46.23	2.08	7.48
PPSP	1014.36	1106.98	17.24	18.82	997.11	1088.16	2.57	3.50
MINI MICRO	27.54	27.96	0.28	0.28	27.26	27.68	2.37	2.98
Solar	18.06	9.13	0.00	0.00	18.06	9.13	2.46	0.13
TOTAL	1458.59	1644.33	21.51	24.10	1437.09	1620.23	2.34	2.97



WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Statement Showing Input, Power Sold, Cost per Unit, Sales Price & Margin of Distribution Per Unit

ZONE	Input (MU)		Power Sold (MU)		Cost INR/ KWH		Sales INR/ KWH				Margin INR/ KWH			
							With Regulatory Realizable		Without Regulatory Realizable		With Regulatory Realizable		Without Regulatory Realizable	
UNITS	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17	2017-18	2016-17
KOLKATA	10796.94	10232.73	7843.44	7455.82	7.17	7.00	7.92	7.82	7.54	7.33	0.75	0.82	0.37	0.33
MIDNAPUR	7564.35	7231.63	5306.02	5000.28	7.64	7.62	6.72	6.71	6.40	6.19	(0.91)	(0.91)	(1.23)	(1.43)
BERHAMPUR	5188.40	5148.45	3176.89	3076.66	8.46	8.46	7.14	7.28	6.79	6.68	(1.32)	(1.18)	(1.67)	(1.78)
SILIGURI	3721.13	3571.71	3073.66	2951.48	7.07	7.02	8.68	8.37	8.26	7.94	1.62	1.35	1.20	0.92
BURDWAN	8839.50	8593.54	6126.75	5806.06	7.59	7.58	8.03	8.06	7.65	7.53	0.44	0.48	0.06	(0.05)
EXPORTS ETC	2333.56	2356.86	2179.43	2250.25	4.62	4.27	4.62	5.08	4.62	5.08	0.00	0.81	0.00	0.81
TOTAL	38443.89	37134.93	27706.20	26540.55	7.29	7.18	7.44	7.43	7.11	6.96	0.15	0.25	(0.18)	(0.22)



**Copies of
Income Tax Assessments for AY 2015-16 and
AY 2016-17**

**WEST BENGAL STATE ELECTRICITY DISTRIBUTION
COMPANY LIMITED**



आयकर केन्द्र

CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

पोस्ट बैग नं. २, इलेक्ट्रॉनिक सिटी पोस्ट ऑफिस, बंगलूर ५६०१००

Post Bag No.2, Electronic City Post Office, Bangalore-560100

फ़ोन १८००४२२२२२, १८००१०३४४५५ (टोल फ्री) ०८० २२४४६५००

Telephone: 18004252229, 18001034455 (Toll Free) or 080-22546500

आयकर अधिनियम 1961 की धारा 143(1)

के अधीन संलग्न

INTIMATION U/S 143(1) OF THE INCOME TAX ACT, 1961

Name & Address: WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED BLOCK-DJ VIDYUT BHAVAN SECTOR-2 BIDHANNAGAR KOLKATA WEST BENGAL 700091 INDIA Ph:919433021028		पत्र और पत्र पत्र संख्या: १५१६/६/१५३१४४९७२ पत्र दिनांक: १२-११-२०१६ पत्र संख्या: ७८६१६३८६२९	
Domestic Flag Y	A.Y. 2015-16	ITR Type: ITR-6 ORIGINAL	Date of Order: 12-11-2016
Status: PUBLIC COMPANY	भागा 130 के अंतर्गत Return filed under section 139(1)		Communication Reference No: CPC/1516/A6/1543144972 Refund Sequence No: 7861638629
Residential Status: RESIDENT	मूल तिथि: दाखिल करने की वैध तिथि Due Date for Filing Original Return: 31-10-2015		पत्र पंजीकरण पत्र संख्या 830103571290915 E-Filing Acknowledgement No:
कॉर्पोरेट पहचान संख्या (सीआईएन) Corporate Identity Number (CIN): U40109WB2007SGC113473		जिसे दाखिल करने की तिथि Date of Filing Return: 29-09-2015 पत्र संख्या PAN: AAACW6953H	
जिसे दाखिल करने की तिथि Date of Filing Return: 29-09-2015		जिसे दाखिल करने की तिथि Date of Filing Return: 29-09-2015	

आय कर संगणना

INCOME TAX COMPUTATION (IN RUPEES)

क्रम संख्या Sl.No.	विवरण Particulars	विवरण देने वाले शीर्ष Reporting Heads	करदाता द्वारा आय विवरण में दिए गए As Provided by Taxpayer in Return of Income	भागा 143(1) के अधीन संगणित As Computed Under Section 143(1)
1	आय शीर्ष	घर संपत्ति से आय INCOME FROM HOUSE PROPERTY **	0	0
2	HEADS OF INCOME	व्यापार या कृषि से लाभ एवं पेशेवर INCOME FROM BUSINESS OR PROFESSION **	0	0
3		पूंजी अर्जन INCOME FROM CAPITAL GAINS **	0	0
4		अन्य स्रोतों से आय INCOME FROM OTHER SOURCES **	0	0
5		आंतर शीर्ष समायोजन INTRA HEAD ADJUSTMENT	NA	0
6		कुल (शीर्ष के अंतर्गत समायोजन के बाद) TOTAL (AFTER INTRA HEAD ADJUSTMENTS) 5=(1+2+3+4)-5	0	0
7		६ के विरुद्ध मुद्रा की जाने वाली गलती वर्ष की खर्चों LOSSES OF CURRENT YEAR TO BE SET OFF AGAINST 6	0	0
8		६ के विरुद्ध मुद्रा की जाने वाली गलती वर्ष की खर्चों BROUGHT FORWARD LOSSES TO BE SET OFF AGAINST 6	0	0

नोट: कृपया हमें हमेशा हमारे पत्र संख्या, तिथि और पत्र संख्या के साथ पत्र भेजें।

NOTE: Always quote Communication Reference Number, Date of Order and PAN.

अगर हमारे पत्र संख्या, तिथि और पत्र संख्या में कोई अंतर है तो यह अनुमति है कि आप हमारे पत्र संख्या, तिथि और पत्र संख्या के साथ पत्र भेजें।

In case there is variance in figures, 'As entered' in return and 'As computed', an annexure with relevant schedules is enclosed along with intimation order and sent to accounts_comp123@yahoo.com

16135763658000

स्थायी खाता संख्या	PAN:	नाम	Name	निर्धारण वर्ष	A.Y.	आदेश की तिथि	Date of order
AAACW6953H		WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED		2015-16		12-11-2016	

क्रम संख्या	विवरण	विवरण देने वाले शीर्ष	करदाता द्वारा आय विवरण में दिए गये	आय 143(1) के अंतर्गत संगणित
Sl.No.	Particulars	Reporting Heads	As Provided by Taxpayer in Return of Income	As Computed Under Section 143(1)
9		सकल कुल आय GROSS TOTAL INCOME 9=6-(7+8)	0	0
10		आयकराश्वर्ष के लिए विशेष दरपर कर INCOME CHARGEABLE TO TAX AT SPECIAL RATE	0	0
11		आय 10A/10AA के अंतर्गत कटौतियाँ # DEDUCTION U/S 10A/10AA	0	0
12	DEDUCTIONS UNDER CHAPTER VI A	अनुसूची VI ए के अंतर्गत कुल कटौतियाँ TOTAL DEDUCTIONS UNDER CHAPTER VIA	0	0
13		कटौतियाँ के बाद कुल आय TOTAL INCOME AFTER DEDUCTIONS (10A/10AA AND CHAPTER VIA) 13=(9-11-12)	0	0
14		विशेष दरों पर देय कर के लिए आय प्रभावी INCOME CHARGEABLE TO TAX AT SPECIAL RATES	0	0
15		सामान्यदरों पर देय कर के लिए आय प्रभावी INCOME CHARGEABLE TO TAX AT NORMAL RATES	0	0
16		शुद्ध कृषि आय 115JB NET AGRICULTURAL INCOME	0	0
17		संगणित आय AGGREGATE INCOME	0	0
18		वर्तमान वर्ष के लिए आगे ले जाने के लिए नुकसान LOSS IN CURRENT YEAR TO BE CARRIED FORWARD	99,83,26,519	99,83,26,519
19		आय 115JB के अंतर्गत कुल आय DEEMED TOTAL INCOME UNDER SECTION 115JB	47,26,75,448	47,26,75,448
20		आय 115JB के अंतर्गत कुल आय पर देय कर TAX PAYABLE ON DEEMED TOTAL INCOME UNDER SECTION 115JB	8,74,44,958	8,74,44,958
21		अतिरिक्त (20 पर) SURCHARGE ON ABOVE(20)	87,44,496	87,44,496
22		शिक्षा पर छुट्टी 115JB पर EDUCATION CESS ON (20 +21)ABOVE	28,85,684	28,85,684
23		कुल कर देय TOTAL TAX PAYABLE U/S 115JB (23=20+21+22)	9,90,75,138	9,90,75,138
24	कर की शीर्ष	सामान्य दरों पर देय कर TAX AT NORMAL RATES(INCL. AGRI INCOME)	0	0
25	TAX DETAILS	विशेष दरों पर देय कर TAX AT SPECIAL RATES	0	0
26		कृषि छुट्टी AGRICULTURAL REBATE	0	0

स्थायी खाता संख्या	PAN:	नाम	निर्धारण वर्ष	A.Y.	आदेश की तिथि	Date of order
AAACW6953H		WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	2015-16		12-11-2016	

क्र. संख्या	विवरण	विवरण देने वाले शीर्ष	आवेदक द्वारा आय विवरण में दिए गये	भाग 143(1) के अधीन संगणित
Sl.No.	Particulars	Reporting Heads	As Provided by Taxpayer in Return of Income	As Computed Under Section 143(1)
27		देय कर राशि BALANCE TAX PAYABLE 27=(24+25-26)	0	0
28		अतिरिक्त (सुरक्षा) SURCHARGE (ON ABOVE 27)	0	0
29		शिक्षण कर 27 व 28 EDUCATION CESS on 27 & 28	0	0
30		कुल कर दायित्व GROSS TAX LIABILITY (30=27+28+29)	0	0
31		कुल कर देय (23 या 30 के उच्च) GROSS TAX PAYABLE (HIGHER OF 23 Or 30)	9,90,75,138	9,90,75,138
32		भाग 115JAA के तहत पहले साल में कर भुगतान का क्रेडिट CREDIT UNDER SECTION 115JAA OF TAX PAID IN EARLIER YEARS	0	0
33	कर राशि	भाग 115 के तहत पहले साल में कर भुगतान के बाद TAX PAYABLE AFTER CREDIT UNDER SECTION 115JAA	9,90,75,138	9,90,75,138
34		भाग 90/90A के अधीन राशि RELIEF U/S 90/90A	0	0
35	कुल आय कर दायित्व	भाग 91 के अधीन राशि RELIEF U/S 91	0	0
36		कुल कर राशि TOTAL TAX RELIEF 36=(34+35)	0	0
37		कुल आय कर दायित्व TOTAL INCOME TAX LIABILITY 37=(33-36)	9,90,75,138	9,90,75,138
38	संदेय ब्याज	विवरण देने में व्यवहार के लिए (भाग 234A) FOR DEFAULT IN FURNISHING THE RETURN (SECTION 234A)	0	0
39	INTEREST PAYABLE	अग्रिम कर के संतुष्ट में व्यवहार के लिए (भाग 234B) FOR DEFAULT IN PAYMENT OF ADVANCE PAYMENT (SECTION 234 B)	0	0
40		अग्रिम कर के संतुष्ट के लिए (भाग 234C) FOR DEFERMENT OF ADVANCE TAX (SECTION 234C)	99,432	1,03,545
41		कुल ब्याज दायित्व TOTAL INTEREST LIABILITY	99,432	1,03,545
42		संगत आय कर दायित्व 42=(37+41) AGGREGATE INCOMETAX LIABILITY	9,91,74,570	9,91,78,683
43		टी डी एस TDS	8,10,76,418	8,07,71,789
44		टी सी एस TCS	0	0

पत्रापी खाता संख्या AAACW6953H	PAN:	नाम WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	निर्धारण वर्ष A.Y. 2015-16	आदेश के दिनांक Date of order 12-11-2016
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क्रम संख्या Sl.No.	विवरण Particulars	विवरण देने वाले शीर्ष Reporting Heads	करदाता द्वारा भुगतान विवरण में दिए गये As Provided by Taxpayer in Return of Income	धारा 143(1) के अधीन संगणित As Computed Under Section 143(1)
45	संवत्स वर PRE-PAID TAXES	अग्रिम कर ADVANCE TAX	2,37,44,000	2,37,44,000
46		स्वयं निर्धारण कर SELF ASSESSMENT TAX	0	0
47		संवत्स कुलकर TOTAL TAXES PAID 47=(43+44+45+46)	10,48,20,418	10,45,15,789
48	प्रतिफल REFUND	प्रतिफल राशि REFUND AMOUNT 48=(47-42)	56,45,850	53,37,106
49		करदाता के कारण देरी (महीनों में) DELAY ATTRIBUTABLE TO TAXPAYER (IN MONTHS)	N/A	0
50		प्रतिफल पर धारा 244A के अधीन व्याज INTEREST U/S 244A ON REFUND (ON ITEM 48 ABOVE)	N/A	0
51		धारा 244A के अधीन व्याज पर कटौती किया गया टी. डी. एस TDS DEDUCTED ON INTEREST PAID U/S 244A (ON ITEM 50 ABOVE AND FOR NI ONLY)	N/A	0
52		कुल आय कर प्रतिफल TOTAL INCOMETAX REFUND 52=(48+50-51)	56,45,850	53,37,106
53	राशिय कर TAX PAYABLE	शुद्ध राशिय राशि NET AMOUNT PAYABLE 53=(42-47)	0	0

54. DIVIDEND DISTRIBUTION TAX (DDT) COMPUTATION

क्रम संख्या Sl.No.	विवरण Particulars	विवरण देने वाले शीर्ष Reporting Heads	करदाता द्वारा भुगतान विवरण में दिए गये As Provided by Taxpayer in Return of Income	धारा 143(1) के अधीन संगणित As Computed Under Section 143(1)
1	DDT	DDT PAYABLE U/S 115O	0	0
2		SURCHARGE ON DDT	0	0
3		EC+SECONDARY & HIGHER EDUCATION	0	0
4		TOTAL DDT PAYABLE	0	0
5	DDT INTEREST	DDT INT. U/S 115P	0	0
6	TOTAL DDT LIABILITY	TOTAL DDT LIABILITY	0	0
7	DDT CREDIT	TOTAL CREDIT OF DDT	0	0
8	DDT PAYABLE	DDT PAYABLE	0	0

स्थायी खाता संख्या AAACW6953H	PAN:	नाम Name WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	निर्धारण वर्ष A.Y. 2015-16	आदेश की तिथि Date of order 12-11-2016
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**55. DETAILS OF TAX ON DISTRIBUTED INCOME OF A DOMESTIC COMPANY
ON BUY BACK OF SHARES(BBS), NOT LISTED ON STOCK EXCHANGE**

क्र. संख्या Sl.No.	विवरण Particulars	विवरण देने वाले शीर्ष Reporting Heads	करदाता द्वारा आय विवरण में दिए गये As Provided by Taxpayer in Return of Income	आर. 143(1) के अंतर्गत संगणित As Computed Under Section 143(1)
1	SCHEDULE BBS	TAX ON DISTRIBUTED INCOME ON BUY BACK OF SHARES U/S 115QA	0	0
2		SURCHARGE ON ABOVE	0	0
3		EC+SECONDARY & HIGHER EDUCATION	0	0
4		TOTAL TAX ON DISTRIBUTED INCOME ON BUY BACK OF SHARES PAYABLE	0	0
5	BBS INTEREST	INTEREST U/S 115QB	0	0
6		ADDITIONAL INCOME TAX AND INTEREST PAYABLE (4+5)	0	0
7		TAX AND INTEREST PAID	0	0
8		NET TAX PAYABLE/ REFUND (6-7)	0	0

**56. AGGREGATION OF REFUND & DEMAND ARISING OUT OF INTIMATION U/S 143(1) (AFTER ROUNDING OFF AND
CROSS HEAD ADJUSTMENT)**

HEADS	REFUND AMOUNT	DEMAND PAYABLE
INCOME TAX	53,37,110	0
DDT	NA	0
BBS	NA	0
BALANCE REFUND/DEMAND AFTER CROSS HEAD ADJUSTMENT	53,37,110	0

57	प्रतिदाय राशि से सीमा तक समायोजित करने के बाद कुल बकाया मांग और धारा 220(2) के अंतर्गत संदेय राशि Total outstanding demand and interest payable under sec. 220(2) to the extent adjusted with refund amount. (बकाया राशि के विरुद्ध प्रतिदाय समायोजन के अधीन यदि कोई है, तो इस जानकारी के लिए कृपया संलग्न किए गए बकाया बर मांग सत्यापन का संदर्भ लें।) (Please refer to the Annexure - Outstanding Demand details attached, to know the outstanding amounts in detail, if any)	0
58	शुद्ध प्रतिदेय राशि NET AMOUNT REFUNDABLE TO TAX PAYER AFTER ADJUSTMENT AGAINST OUTSTANDING DEMAND	53,37,110
	प्रतिदाय अनुक्रम संख्या REFUND SEQUENCE NO:	7861638629
59	शुद्ध संदेय राशि NET AMOUNT PAYABLE	0
	मांग पहचान संख्या DEMAND IDENTIFICATION NO:	

व्यापारी खाता संख्या	PAN:	नाम Name	वित्तीय वर्ष A.Y.	आदेश की तिथि Date of order
AAACW6953H		WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	2015-16	12-11-2016

Note:

- 1) Detailed notes sent as annexure to below email id accounts_comp123@yahoo.com
- 2) The ** implies before Intra and Inter head adjustment.
- 3) If your return is a belated return, provision of carry forward of losses will be governed by section 80, read with section 72, section 73, section 74 and section 74A of the Income Tax Act.

नोट्स :

- 1.) हिन्दी में नोट्स का अनुबंध इस आवेद के साथ संलग्न नीचे दिए गए ई मेल में भेजा गया है accounts_comp123@yahoo.com
- 2.) ** संशोधन अंतर एवं अंतर-शीर्षसमायोजन से है
- 3.) स्विच्छापक रिटर्न विरलवति रिटर्न है जो आयकर अधिनियम की धारा 72, 73, 74 एवं 74ए के साथ पठित धारा 80 के अनुसार हानि से अग्रणीत करने का प्रावधान नियंत्रित होगा

Digitally signed by
Date: 2016.11.13.03.04
Reason: I AM THE AUTHOR
Location: KANGALORE, TC

NIRMALA

Deputy Commissioner of Income Tax (CPC)

यह पत्र कंप्यूटर से बना है और इस पर हस्ताक्षर या चहल नहीं है, ईमेल द्वारा भेजे पत्र मानने में या आधार रिमूव सेविटी के डिजिटल साक्षर के साथ साक्षर कि है, जो सुप्रीम कोर्ट में अधिनियम 2008 के तहत एक्टिविटी प्रक्रिया से प्राप्त है, जिसे वे जानकारी के लिए, कृपया ज्ञात कि डिजिटल साक्षर पत्र खोलें और पत्र पर भरोसा करने का साक्षर करें।
This communication is computer generated and may not contain signature. Where sent by email, this is signed with the digital signature of the Income Tax Department - CPC, which is obtained from a certifying authority under the Information Technology Act, 2008. For any queries, please quote the Communication Reference Number and call on the telephone number provided above.

पत्रापी खाता संख्या	PAN:	नाम Name	निर्धारण वर्ष A.Y.	आदेश की तिथि Date of order
AAACW6953H		WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	2015-16	12-11-2016

Note:

-> If you are not satisfied with the intimation u/s 143(1), you may seek rectification as per section 154 by filing an online application for rectification, for which details are available on website <http://incometaxindiaefiling.gov.in> with your User ID and Password and choosing **Rectification Request** under **My Account** section.

-> To know the Common Errors that are made while filing Income Tax Return, you may log on to <https://incometaxindiaefiling.gov.in> -> **Help Tab -> E - Filing (Common Mistakes in E-Filing)**

To know the Common Errors noticed in E filed rectification requests, you may log on to <https://incometaxindiaefiling.gov.in> -> **Help Tab -> Rectification (Common Error)**

-> For any further clarification regarding demands adjusted (if any) where the AO (Intimating Demand) [column 6 of the table showing details of adjustments of refund infra] is other than CPC, please contact your current jurisdictional Assessing Officer (AO). In order to know your current jurisdictional Assessing Officer (AO) you may log on to <https://incometaxindiaefiling.gov.in> and click on "Know your Jurisdictional A.O" under "SERVICES" menu. Any rectification/ correction of the demand can be made only by the Jurisdictional Assessing Officer. CPC cannot carry out any modifications to the above demands nor can it clarify issues regarding these demands.

-> Variance in the computation of tax can be generally attributable to: In the case of AOP/BOI, the shares of members in the AOP/BOI being indeterminate or unknown, as provided in Section 167B.

-> In case of any variance in the 'As Entered' and 'As Computed' values, kindly also refer to the Schedule CYLA along with the Schedules for the corresponding Heads of Income.

-> Variance in 'As entered' and 'As computed' figures for 'Total Income after Deductions' may be due to incorrect section code entered in Schedule SI or details entered under incorrect classification of schedule CG/Schedule OS'.

-> Variance in 'As entered' and 'As computed' figure in schedule BFLA may be due to incomplete details furnished in schedule Unabsorbed Depreciation (Schedule UD).

नाम Name WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	पता Address: BLOCK-DJ VIDYUT BHAVAN SECTOR-2 BIDHANNAGAR KOLKATA WEST BENGAL 700091	पत्र संदर्भ संख्या Communication Reference No: CPC/1516/A6/1543144972 दिनांक Date: 15-11-2016
पत्राची खाता संख्या PAN AAACW6953H	निर्धारण वर्ष Assessment Year: 2015-16	ई-फाइलिंग प्राप्ति संख्या E-Filing Acknowledgement No 830103571290915

Dear Sir/Madam,

Please find below the Report on Matching of Tax Payments for the return of income filed by you for the Assessment Year 2015-16.

1. This Report will enable you to ascertain the extent of matching of your Tax Payments as entered and claimed by you in the Income Tax Return filed as against the data reported with the Department regarding TDS/TCS/Advance tax and Self Assessment tax as on the date of processing of your return. The credit is given in the return to the extent matching as in Form 26AS.
2. Please see the table with respect to mismatch annexed below.
3. The possible resolution in case of tax mismatch.

SL.No.	Particulars	Resolution
A	Credit Available in Form 26AS but not given in the intimation order	(1a) Invalid TAN entered in the return: In case Valid TAN Flag is mentioned as 'N' in the table below, it implies that Invalid TAN is quoted by you and in such cases the credit will not be matched with the claims. Please check the column No.9 of "The details of Unmatched Tax Deducted at Source (TDS) / Tax Collected at Source (TCS) Claims". You are requested to file an application for rectification under section 154 by quoting the correct TAN online under 5c(i) category given below.
		(1b) SAT/AT details are entered wrongly: Please enter correct details of SAT/AT payment while filing rectification under section 154 to get the benefit of unmatched credits. Please ensure the amount claimed in the return is exactly matched to the amount in the payment challan. <u>Do not round off the amounts.</u> Please ensure the date is entered in DD/MM/YYYY format. You are requested to file an application for rectification under section 154 by quoting the correct CIN details (BSR code/Date of Deposit/Serial no. of Challan/Amount of Deposit) online under 5c(i) category given below.
		(1c) "No data error in TAN/SAT/AT details": In case, there is no data entry error (as mentioned in 1a and 1b above) and the same matches with 26AS, you are required to file a rectification under 154 online under 5c(iii) category given below.
B	Credit Not available in Form 26AS	(2a) Mismatch of TDS/TCS amounts claimed compared to Form 26AS: As the credit not appearing in 26AS, you should take up the matter of mismatch in the TDS/TCS, with your Deductor / Collector so that corrective action can be taken by the Deductor / Collector. After the correction is done and the corrected statement filed by your deductor which will appear in 26AS, you can apply for online rectification under section 154 to get the benefit of unmatched credits under 5c(iii) category given below.
		(2b) Mismatch of SAT/AT: In case of mismatch of SAT/AT, please follow up with the bank where payment was made. After the correction is done and the corrected statement filed by your Bank, which will appear in 26AS, you can apply for online rectification under section 154 to get the benefit of unmatched credits under 5c(iii) category given below. For further information/guidance on Challan correction - please login to www.incometaxindia.gov.in -> Select Challan Correction Mechanism

पदायी खाता संख्या	PAN:	नाम Name	निर्धारण A.Y.	आदेश की तिथि Date of order
AAACW6953H		WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	2015-16	12-11-2016

4. Please note, before filing for rectification, cross check the tax credits information furnished by you with Form 26AS. To check the details in Form 26AS, Kindly logon to <https://services.tdscpc.gov.in/serv/tapp/welcome26AS.xhtml> www.incometaxindiaefiling.gov.in with your user id and password and click on "View Form 26AS (Tax credit)".

5. For filing rectification, please follow the below procedure:

- Please log on to www.incometaxindiaefiling.gov.in with your user ID and password.
- Select "Rectification request" under My Account tab and enter the necessary details.
- Select appropriate Rectification Type based on information:
 - If change is required with respect tax details -> Select tax payer is correcting data for tax mismatch only.
 - If change is required with respect any other data -> Select tax payer is correcting data in rectification.
 - If no changes required from assessee -> Select No further data correction required. Reprocess the case.
- Please note that while filing rectification application all details of tax payments of that schedule are to be filled (including those which have also been already matched and allowed). As the new data overwrites the earlier data any omission of tax payment data will result in disallowance of that of tax payment once again. Kindly ensure that the claims are correct and appear in Form 26AS.

Note:

- Tax payment refers to TDS (Tax Deducted at Source), TCS (Tax collected at Source), Advance tax (AT) and Self Assessment tax (SAT).

Yours faithfully,
KORANGRAPADY SUBHAS
Assistant Commissioner -Income Tax -CPC



आयकर केन्द्र
CENTRALIZED PROCESSING CENTER
INCOME TAX DEPARTMENT

पोस्ट बैग नं. 2, इलेक्ट्रॉनिक सिटी पोस्ट ऑफिस, बंगलूर 560500

Post Bag No.2, Electronic City Post Office, Bangalore-560500

फोन नं. 18004252229, 18001034455 (टोल फ्री) 080-22546500

Telephone: 18004252229, 18001034455 (Toll Free) or 080-22546500

आयकर अधिनियम 1961 की धारा 143(1)

के.आय.सी. संयुक्त

INTIMATION U/S 143(1) OF THE INCOME TAX ACT, 1961

Name & Address: WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED BLOCK-BJ VIDYUT BHAVAN SECTOR-2 BIDHANNAGAR KOLKATA WEST BENGAL 700091 INDIA PIN-701043/3321326		पत्र और पत्र आपका पत्र 143(1) अधिनियम के तहत है। आयकर विभाग को पत्र पत्र नं. 4 अधिनियम बंगलूर पोस्ट ऑफिस 560500 दिनांक 22-07-2017	
डोमेस्टिक फ्लैग Domestic Flag Y	निर्वाण वर्ष A.Y. 2016-17	आई टी आर प्रकार ITR Type: ITR-5 ORIGINAL	आदेश की तिथि Date of Order: 22-07-2017
स्थिति Status: PUBLIC COMPANY		धारा 139 के अंतर्गत Return filed under section 139	पत्र संदर्भ संख्या Communication Reference No: CPC/1617/A6/1633746276 Refund Sequence No: 8030201296
आवासीय स्थिति Residential Status: RESIDENT		मूल निर्धारण तिथि Due Date for Filing Original Return: 17-10-2016	ई-फाइलिंग स्वीकृति संख्या E-Filing Acknowledgement No: 476579131011016
कॉर्पोरेट पहचान संख्या (सीआईएन) Corporate Identity Number (CIN): U40109WB2007SGC113473		अतिरिक्त आकलन कार्यालय विवरण Jurisdictional Assessing office details: CIRCLE 2(2), KOLKATA	

आय कर संगणना INCOME TAX COMPUTATION (IN RUPEES)				
क्रम संख्या Sl.No.	विवरण Particulars	विवरण देने वाले शीर्ष Reporting Heads	करदाता द्वारा आय विवरण में As Provided by Taxpayer in Return of Income	धारा 143(1) के अंतर्गत संगणित As Computed Under Section 143(1)
1	आय शीर्ष HEADS OF INCOME	घर से आय INCOME FROM HOUSE PROPERTY **	0	0
2		कारबार या व्यापार से आय एवं पेशियां INCOME FROM BUSINESS OR PROFESSION **	80,92,98,363	80,92,98,363
3		पूंजी अर्थात् आय INCOME FROM CAPITAL GAINS **	0	0
4		अन्य स्रोतों से आय INCOME FROM OTHER SOURCES **	0	0
5		अंतर शीर्ष समायोजन INTRA HEAD ADJUSTMENT	NA	0
6		कुल (शीर्ष के अंतर्गत समायोजन के बाद) TOTAL (AFTER INTRA HEAD ADJUSTMENTS) 5=(1+2+3+4)-5	80,92,98,363	80,92,98,363
7		वर्तमान वर्ष के आय से सेट ऑफ LOSSES OF CURRENT YEAR TO BE SET OFF AGAINST 6	0	0
8		पहले वर्षों के आय से सेट ऑफ BROUGHT FORWARD LOSSES TO BE SET OFF AGAINST 6	80,92,98,363	80,92,98,363

The ** implies before intra head and inter head adjustment* के अंतर्गत आय एवं अंतर शीर्ष समायोजन से है।

*NOTE: Always quote Communication Reference Number, Date of Order and PAN.

र आकलन करदाता की ओर से किया गया है। यदि आकलन में कोई त्रुटि हो तो करदाता को अपने करदाता के अधिकारी से संपर्क करना चाहिए।

In case there is variance in figures, 'As entered' in return and 'As computed', an intimation with relevant schedule is enclosed along with intimation order and sent to accounts_circle22@vsnl.com



17082059101000

समाप्ति खाता संख्या	PAN:	नाम	निर्धारण वर्ष	A.Y.	आदेश की तिथि	Date of order
AAACW6953H		WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	2016-17		22-07-2017	

क्र. संख्या	विवरण	विवरण देने वाले शीर्ष	अनुदाता द्वारा प्राप्त विवरणों में दिए जायेंगे	धारा 143(1) के अधीन संगणित
Sl.No.	Particulars	Reporting Heads	As Provided by Taxpayer in Return of Income	As Computed Under Section 143(1)
26		बैलेंस टैक्स देय BALANCE TAX PAYABLE 25=(23+24)	0	0
27		अतिरिक्त (उपरोक्त 25) SURCHARGE (ON ABOVE 25)	0	0
28		शिक्षण सेस 25 व 26 EDUCATION CESS on 25 & 26	0	0
29		कुल टैक्स देयता GROSS TAX LIABILITY (28+25+26+27)	0	0
30		कुल टैक्स देय (19 या 25 के लिये) GROSS TAX PAYABLE(HIGHER OF 19 or 25)+SURCHARGE + EDU CESS	13,41,26,653	13,41,26,653
31		पूर्ववर्ती वर्ष में भुगतान की गई टैक्स का क्रेडिट CREDIT UNDER SECTION 115JAA OF TAX PAID IN EARLIER YEARS	0	0
32	कुल राशि	धारा 115 के अधीन कुल टैक्स देयता TAX PAYABLE AFTER CREDIT UNDER SECTION 115JAA	13,41,26,653	13,41,26,653
33		धारा 90/90A के अधीन राशि RELIEF U/S 90/90A	0	0
34	कुल आय पर टैक्स देयता	धारा 91 के अधीन राशि RELIEF U/S 91	0	0
35		कुल टैक्स राशि TOTAL TAX RELIEF 34=(32+33)	0	0
36		कुल आय पर टैक्स देयता TOTAL INCOME TAX LIABILITY 35=(31-34)	13,41,26,653	13,41,26,653
37		विफलता से नष्ट होने वाले कर (धारा 234A) FOR DEFAULT IN FURNISHING THE RETURN (SECTION 234A)	0	0
38	संदेय भुगतान	अग्रिम कर के संदाय में विफलता से नष्ट होने वाले कर (धारा 234B) FOR DEFAULT IN PAYMENT OF ADVANCE PAYMENT (SECTION 234 B)	0	0
39		अग्रिम कर के रद्दीकरण से नष्ट होने वाले कर (धारा 234C) FOR DEFERMENT OF ADVANCE TAX (SECTION 234C)	0	0
40		कुल आय पर टैक्स देयता TOTAL INTEREST LIABILITY	0	0
41		कुल आय पर टैक्स देयता AGGREGATE INCOMETAX LIABILITY 40=(35+39)	13,41,26,653	13,41,26,653
42		टी डी एस TDS	11,87,01,187	11,87,01,187
43		टी सी एस TCS	0	0

स्थायी चाल संख्या AAACW8953H	PAN:	नाम WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	वित्तीय वर्ष 2016-17	A.Y.	ऑर्डर के तिथि 22-07-2017	Date of order
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54. DETAILS OF TAX ON DISTRIBUTED INCOME OF A DOMESTIC COMPANY
ON BUY BACK OF SHARES(BBS), NOT LISTED ON STOCK EXCHANGE

क्र. संख्या Sl.No.	विवरण Particulars	विवरण देने वाले कोड Reporting Heads	ज्यादाता द्वारा आय विवरण में दिनांक As Provided by Taxpayer in Return of Income	अनु. 143(1) के अंतर्गत संगणित As Computed Under Section 143(1)
1	SCHEDULE BBS	TAX ON DISTRIBUTED INCOME ON BUY BACK OF SHARES U/S 115QA	0	0
2		SURCHARGE ON ABOVE	0	0
3		EDUCATION+SECONDARY & HIGHER EDUCATION CESS	0	0
4		TOTAL TAX ON DISTRIBUTED INCOME ON BUY BACK OF SHARES PAYABLE	0	0
5	BBS INTEREST	INTEREST U/S 115QB	0	0
6		ADDITIONAL INCOME TAX AND INTEREST PAYABLE (4+5)	0	0
7		TAX AND INTEREST PAID	0	0
8		NET TAX PAYABLE/ REFUND (5-7)	0	0

55. AGGREGATION OF REFUND & DEMAND ARISING OUT OF INTIMATION U/S 143(1) (AFTER ROUNDING OFF AND
CROSS HEAD ADJUSTMENT)

HEADS	REFUND AMOUNT	DEMAND PAYABLE
INCOME TAX	32,98,530	0
DDT	NA	0
BBS	NA	0
BALANCE REFUND/DEMAND AFTER CROSS HEAD ADJUSTMENT	32,98,530	0

56	प्रतिपाद्य राशि से सीमा तक लब्ध/वांछित करने के बाद कुल बकाया राशि और प्राप्ति 220(2) के अंतर्गत संशोधन Total outstanding demand and interest payable under sec 220(2) to the extent adjusted with refund amount. (यसमा राशि के विस्तृत प्रतिपाद्य समायोजन के अंतर्गत यदि कोई है, तो इस जानकारी के लिए कृपया संलग्न किए गए बकाया पर मांग संलग्नक संदर्भ लें। (Please refer to the Annexure - Outstanding Demand details attached, to know the outstanding amounts in detail, if any)	4,31,462
57	शुद्ध प्रतिपाद्य राशि NET AMOUNT REFUNDABLE TO TAX PAYER AFTER ADJUSTMENT AGAINST OUTSTANDING DEMAND	28,67,068
	प्रतिपाद्य अनुक्रम संख्या REFUND SEQUENCE NO:	8030201296
58	शुद्ध प्रतिपाद्य राशि NET AMOUNT PAYABLE	0
	मांग पहचान संख्या DEMAND IDENTIFICATION NO:	

संख्या संख्या संख्या	PAN:	नाम Name	निर्धारण वर्ष A.Y.	आदेश की तिथि Date of order
AAACW6953H		WEST BENGAL STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED	2016-17	22-07-2017

Note:

- The Refund, if any, is issued by State Bank of India on behalf of the Income Tax Department. Interest under section 244A of the Income Tax Act, 1961 is computed up to the date of issue of the refund. Refunds will be issued only for amounts exceeding Rs. 100.
 - The Refund status details can be obtained from website www.in-nsdl.com, under "Status of Tax Refunds". In case of any difficulty or delay in the receipt of refund, kindly call the State Bank of India Call Center number 18004259760 to know the status of refund.
 - To know the Common Errors that are made while filing Income Tax Return, you may log on to <https://incometaxindiaefiling.gov.in> → Help Tab → E - Filing (Check Points For e-Filing Return). To know the Common Errors noticed in E filed rectification requests, you may log on to <https://incometaxindiaefiling.gov.in> → Help Tab → User Manuals(Rectification)
 - Variance in 'As entered' and 'As computed' figures for "Total Income after Deductions" may be due to incorrect section code entered in Schedule SI or details entered under incorrect classification of schedule CG/Schedule OS.
 - In case of any variance in the 'As Entered and As Computed values, kindly also refer to the Schedule CYLA along with the Schedules for the corresponding Heads of Income.
 - Variance in 'As entered' and 'As computed' figure in schedule BFLA may be due to incomplete details furnished in schedule Unabsorbed Depreciation (Schedule UD).
 - For any help you may log on to: <https://incometaxindiaefiling.gov.in> → Help Tab
- If you are not satisfied with the intimation u/s 143(1), you may seek rectification as per section 154 by filing an online application for rectification, for which details are available on website <http://incometaxindiaefiling.gov.in> with your User ID and Password and choosing Rectification Request under My Account section.